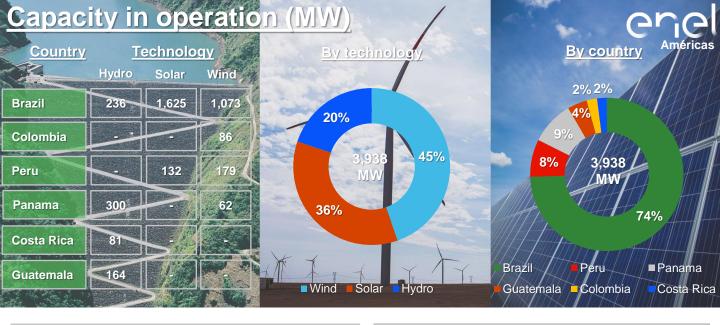
Main KPIs - H1 2021

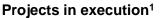
			(* *	③	(3)		
Financial US\$ mn	Brazil	Colombia	Peru	Panama	Costa Rica	Guatemala	Others ¹	Total
Revenues	145	2	7	50	5	23	(11)	222
Operational costs	(55)	(1)	(1)	(6)	0	(11)	7	(66)
EBITDA	76	(1)	4	39	3	7	(1)	127
Net Income	61	(2)	(5)	55	0	4	(25)	87
<u>Operational</u>								
Installed Capacity (MW)	2,934	86	312	362	81	164	-	3,938
Energy sales (GWh)	3,715	28	245	537	40	295	-	4,860
Net production (GWh)	2,459	28	245	534	40	134	-	3,439
Load Factor	35%	16%	36%	66%	20%	28%	-	-

^{1.} Holding adjustments and EGP Argentina

Load Factor by technology

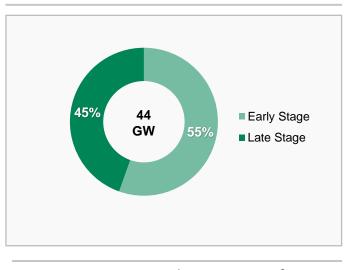


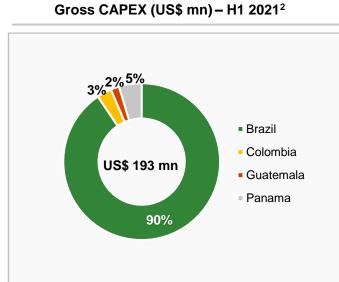




By country 3% 9% Brazil Colombia 3.1 28% GW ■ Peru **59%** ■ Panama By technology 34% Wind 3.1 ■ Solar GW 66% By COD 24% 2021 3.1 2022 GW 2023 34%

Gross Pipeline



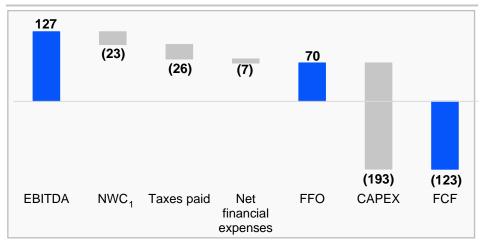


1. Considers projects under construction with a COD of 2021, 2022 and 2023. COD: Commercial Operation Date; 2. Considers only second quarter of 2021.



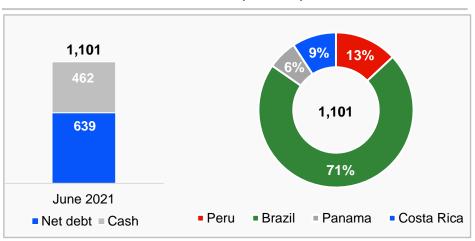


Cash Flow (US\$ mn)



1. Net working capital; 2. Funds from operations; 3. CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC.; 4. Free cash flow.

Gross debt (US\$ mn)1

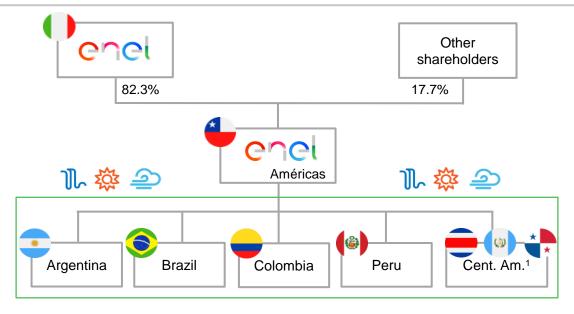


1. Colombia and Guatemala contribution was US\$2 mn and US\$6 mn, respectively.

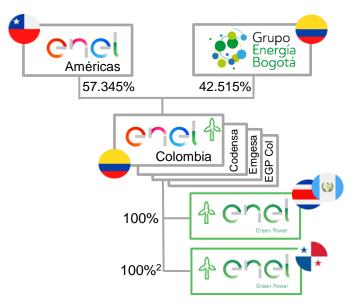




Ownership Structure



Central America's assets will be merged with Emgesa and Codensa to create Enel Colombia



- 1. Ownership stake of 100% in EGP Costa Rica and EGP Guatemala.
- 2. Ownership stake of 51% in Enel Fortuna in Panama.