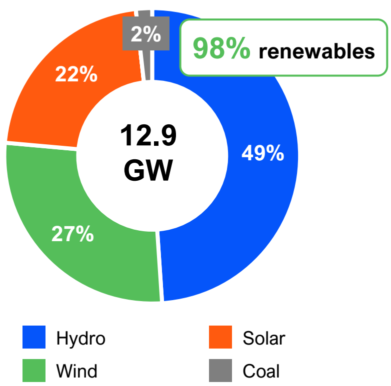
Enel Américas
Fact Sheet FY 2024

- **Investments** tailored to **returns**, with **advocacy** playing a key role
- Continued enhancement of **grid resiliency and quality**
- Selective capital allocation driven by a weighted **risk-reward matrix**

Net installed capacity



Operational figures

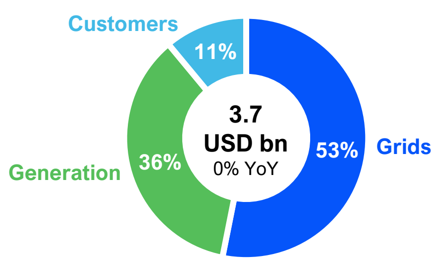
		Argentina	Brazil	Colombia	C. America[1]	Total
Generation	Net installed capacity (GW)	1.3	6.6	4.2	0.7	12.9
	Net production (TWh)	3.0	20.8	14.0	2.6	40.4
	Energy sales (TWh)	3.0	38.0	21.3	3.5	65.7
Grids	Grid customers (mn)	2.7	15.9	4.0	N.A.	22.6
	Energy distributed (TWh)	17.6	73.9	15.4	N.A.	106.9
	Energy losses	17.2%	13.1%	7.5%	N.A.	12.9%

(1) Central America only has Generation business

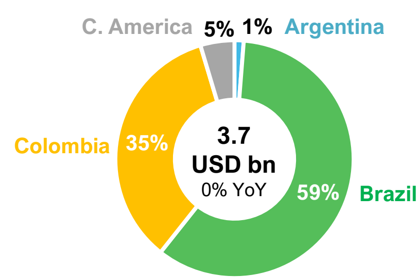
Consolidated Financials

(USD bn)	FY 2023	FY 2024
Revenues	12.9	13.9
EBITDA	3.7	3.7
Net income	0.9	2.6[1]
(USD bn)	**FY 2023**	**FY 2024**
Total assets	36.9	31.5
Net debt	6.5	2.1
Net Debt/EBITDA (Times)	1.7	0.6

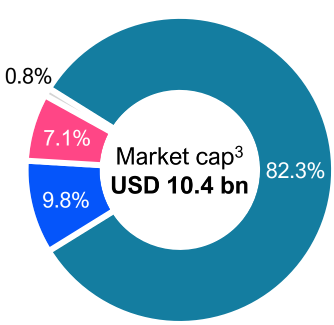
EBITDA by business



EBITDA by country



Shareholders & stock info[2]



Traded at	Bolsa de Santiago
Ticker	ENELAM
Closing price[3]	89.8 (CLP/sh)

Credit ratings

International	
Standard & Poor's	BBB- / Stable
Fitch Ratings	BBB+ / Stable
Moody's	Baa2 / Stable
Local	
Fitch Ratings	AA+(cl) / Stable
Feller Rate	AA / Stable

ESG ratings

Agency	Rating
MSCI	AAA (from CCC to AAA)
FTSE Russell	4.5 pts (from 0 to 5)
S&P Dow Jones	76 pts (from 0 to 100)
Moody's ESG	67 pts (from 0 to 100)
Refinitiv	92 pts (from 0 to 100)
CDP[4]	A- (from D to A)
ISS ESG	B- (from D- to A+)

(1) Includes net gain from disposal of Peruvian assets; (2) As of December 31, 2024; (3) March 20, 2025; (4) Carbon Disclosure Project

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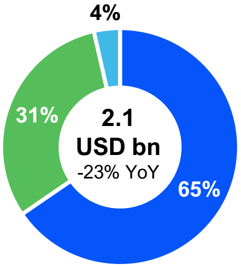
CAPEX by business[1]

FY 2024



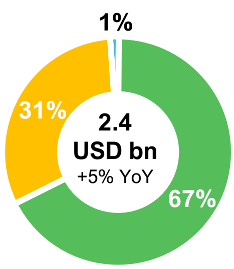
Investment priorities for the coming years:

- **Grids:** Focus on countries with **constructive regulation**, maximizing **RAB growth**
- **Renewables:** **Selective investments** based on a risk-reward matrix to maximize returns
- **Customers:** Prioritize products and services that can **accelerate electrification**

Grids

EBITDA by country

	FY 2023	FY 2024
Grid customers (mn)	22.2	22.6
Energy distributed (TWh)	103.4	106.9
SAIDI – Edesur (hours)	19.4	16.2
SAIDI – Enel São Paulo (hours)	6.8	6.7
SAIDI – Enel Rio (hours)	9.0	9.1
SAIDI – Enel Ceará (hours)	9.8	9.7
SAIDI – Enel Colombia (hours)	8.6	8.1
Smart meters (mn)	0.7	1.4



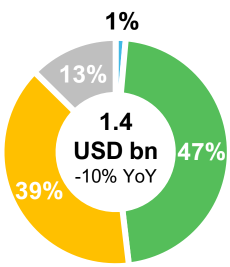
Argentina
Brazil
Colombia
C. America

Next tariff reviews

2025	Edesur
2027-28	Enel Dx Río Enel Dx Ceará Enel Dx Sao Paulo

Generation

EBITDA by country



	FY 2023	FY 2024
Net production (TWh)	38.5	40.4
Energy sales (TWh)	62.2	65.7

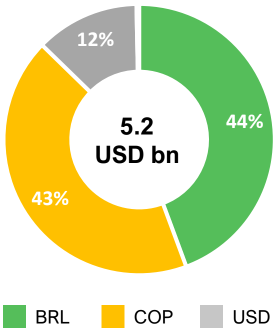
Capacity built in FY 2024

Arinos[2]	461 MW
Piedra pintada	194 MW
Guayepo I & II	166 MW
Total built	**+0.8 GW**

0.5 GW projects in execution

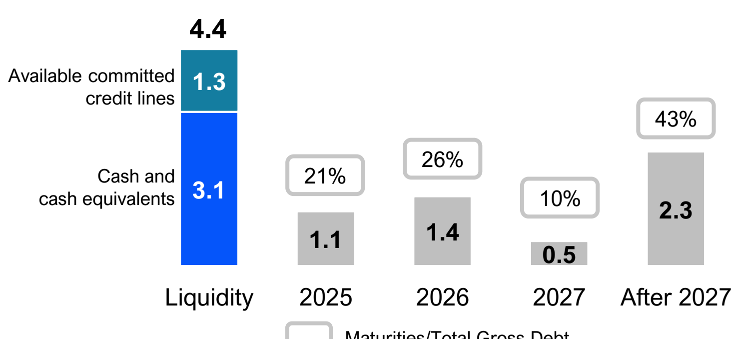
Consolidated Net Debt – USD 2.1 bn

Gross Debt by currency



Variable rate gross debt	76%
Average maturity (years)	3.8
Cost of debt	10.3%

Liquidity & Debt maturities (USD bn)



(1) Renewables business' includes trading business; (2) Arinos' full net capacity is 611 MW, with 150 MW built in 2023