Third Quarter & Nine Months

2025

Enel Américas

Consolidated results

October 30th, 2025

Q3 & 9M 2025

Key highlights and operational performance

Giuseppe Turchiarelli

CEO

Q3 2025 Key highlights

Share buyback program

USD 0.47 bn

4% of outstanding shares

Immediate return for selling shareholders and **DPS accretion for remaining shareholders**

Grids CAPEX

USD 0.46 bn

Adj. Grids CAPEX[1] +29% YoY

Grids CAPEX increase in **all countries in digitalization & resilience**

Operational results

+ 0.8 TWh

Colombia hydro production +24% YoY

Guayepo III construction ongoing, currently on testing phase with COD expected for Q1'26

Financial results

USD 1.03 bn

Adj. EBITDA[1] +9% YoY

EBITDA improvement explained by **Generation in Colombia** and **Grids in Brazil & Colombia**

This presentation includes Enel Gx Piura in its financial figures. (1) Adjusted figures exclude Fx impact

Share buyback program

Successful repurchase program of 4% of outstanding shares

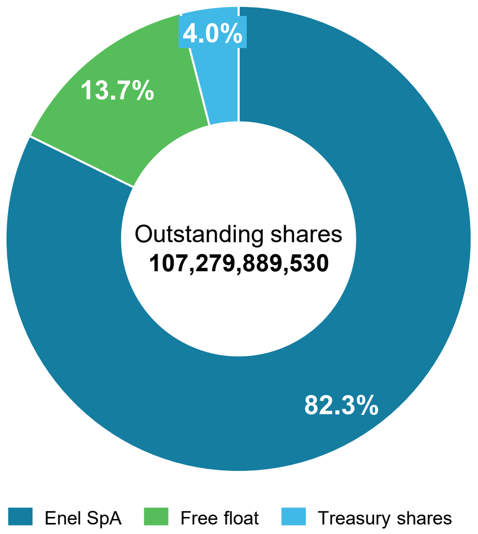
Objectives and program characteristics

- **Optimization of capital structure**, funded with remaining cash from sale of Peruvian assets
- **Improvement in shareholders return**, with DPS accretion for remaining shareholders and 15% premium for selling shareholders

Program characteristics:

Percentage acquired:	**4.00%** 4,291,195,581 shares
Subscription to program:	**279.47%**
Pro rata:	**35.78%**
Disbursement:	**USD 0.47 bn**

Shareholders structure[1]



(1) As of October 1, 2025. Treasury shares do not have dividend nor voting rights. Excluding them from the ownership, Enel has 85.7% and free float is 14.3%

Regulatory scenario

Key recent and expected developments for our main markets

Brazil

Dx concession renewal:
- **Enel Dx São Paulo** process currently suspended due to STF ruling. Under appeal.
- **Enel Dx Ceará** waiting for ANEEL's recommendation
- **Enel Dx Rio** waiting for MME[1] approval

Federal Supreme Court (STF) ruling[2] related to the exclusion of ICMS from the PIS/COFINS calculation base and the term of prescription for these credits. **Final written ruling expected on Q4 2025**

Electric sector reform:
- **MP 1300 approved**
- **MP 1304** approved by Mixed Commission, under legislative discussion. **Expected vote by November 7**

Other relevant topics

Argentina

H. El Chocón renewal: Concession extended until year-end; terms and conditions of the tender published, date set for November 7

Reform of the electricity framework[3]
- Restarting bilateral energy contracts
- Definition of large costumers (GUDI)[4]

Colombia

Approved 5% cap to spot sales: Applies to hydro generators

Dx tariff review: New guidelines for the process published in July 2025 for comments

(1) Ministry of Mines and Energy; (2) Direct Action of Unconstitutionality (ADI) 7324; (3) Resolution 400/2025 of the Ministry of Economy; (4) "*Grandes usuarios de distribución*" (demand above 300 KW)

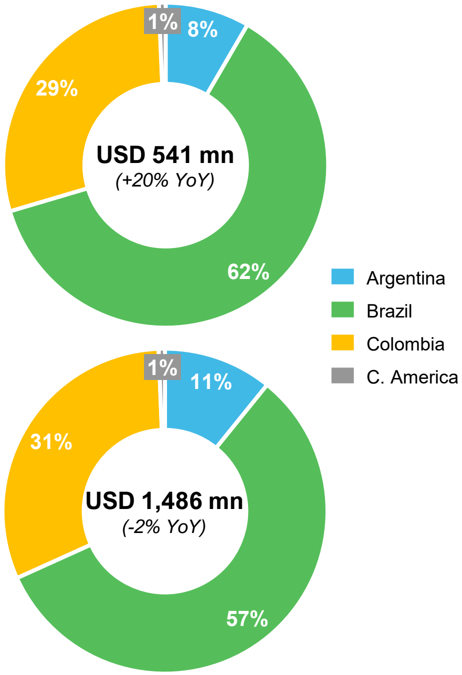
Gross CAPEX

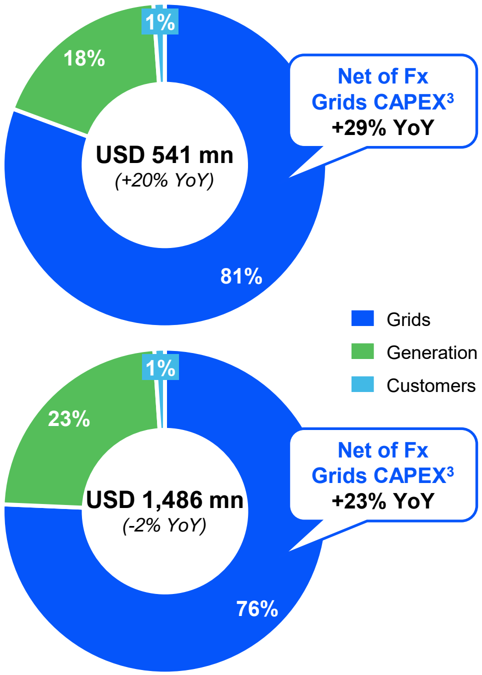
Focus on Grids aligned with Strategic Plan goals

CAPEX by country and business[1]

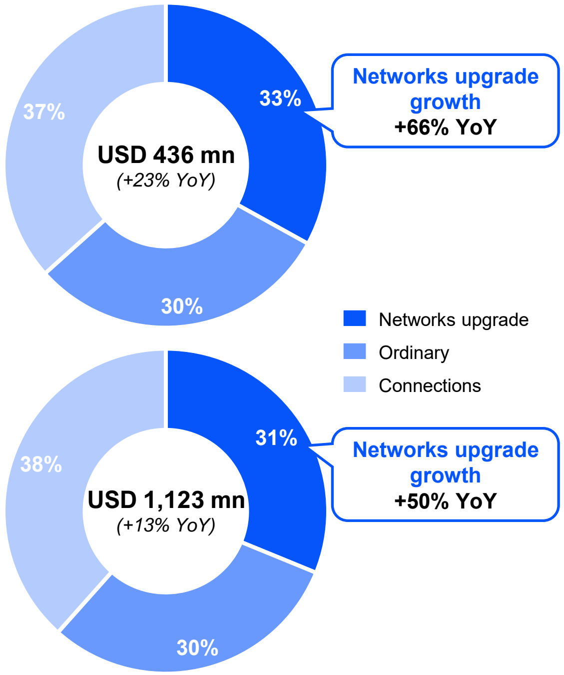
Q3 2025

9M 2025





Grids CAPEX breakdown[2]

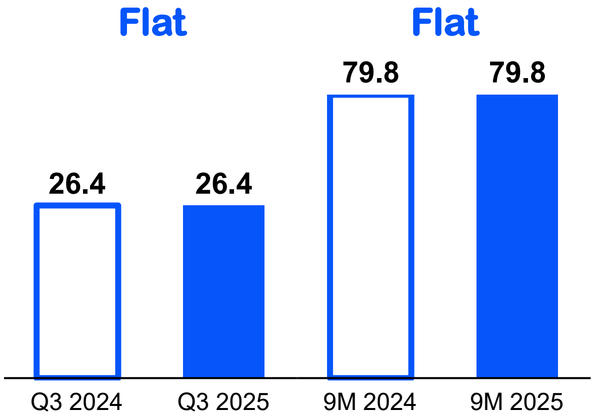


Rounded figures. Does not include Enel Gx Piura's CAPEX (USD 0.6 mn in Q3'25 and USD 1.4 mn in 9M'25). (1) Renewables business' includes trading business; (2) Networks upgrade include CAPEX in resilience, digitalization & climate change, among others; Ordinary includes asset maintenance CAPEX; (3) Including Fx effect, Grids CAPEX variation is +23% for Q3'25 and +13% for 9M'25.

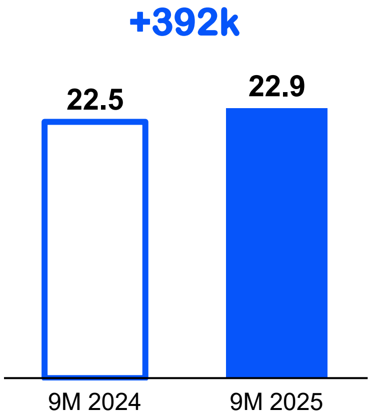
Grids operational highlights

Ongoing deployment of smart meters in Sao Paulo

Electricity distributed (TWh)



Grids customers (mn)



	9M 2024	9M 2025	
Smart meters (th)	*1,223*	***1,958***	**+60%**
Net RAB[1] (USD bn)	*11.4*	***12.7***	**+11%**
Net RAB / Grid customer[1] (USD)	*506*	***553***	**+9%**

Quality indicators[2]

	SAIDI (hours) 9M 2024	SAIDI (hours) 9M 2025		SAIFI (times) 9M 2024	SAIFI (times) 9M 2025	
Edesur	18.3	**18.3**	=	8.3	**8.8**	↑
Enel São Paulo	6.7	**6.9**	↑	3.3	**3.6**	↑
Enel Rio	9.7	**7.7**	↓	4.7	**4.3**	↓
Enel Ceará	10.5	**8.4**	↓	4.1	**4.5**	↑
Enel Colombia	8.2	**7.7**	↓	8.8	**7.7**	↓

Energy losses

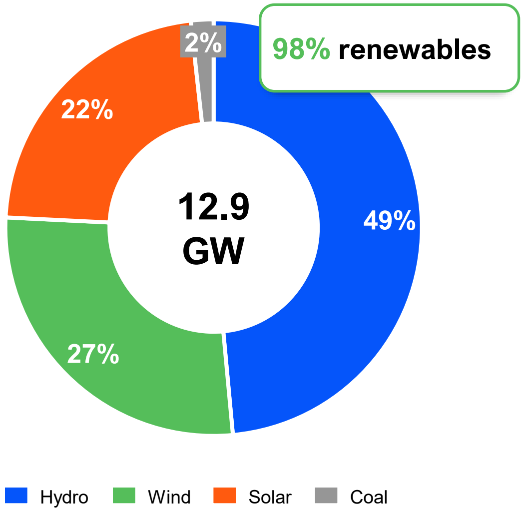
	9M 2024	9M 2025	
Edesur	16.9%	**17.5%**	↑
Enel São Paulo	11.1%	**11.0%**	↓
Enel Rio	23.8%	**24.3%**	↑
Enel Ceará	17.7%	**16.8%**	↓
Enel Colombia	7.5%	**7.5%**	=

Rounded figures. (1) Figures net of Fx effect; (2) SAIFI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index. Last twelve months regulatory data, aligned to KPIs reported to local regulator.

Generation operational highlights

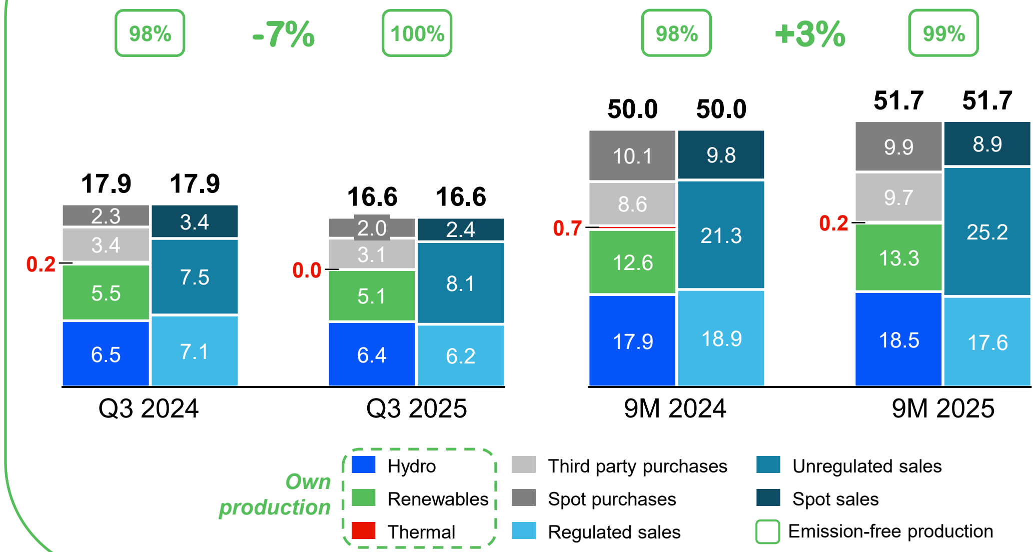
Higher generation in Colombia compensated by curtailments in Brazil

Net installed capacity (GW)



0.5 GW projects in execution

Energy balance[1] (TWh)



Rounded figures, does not include figures related to Enel Gx Piura. (1) First column refers to sourcing (own production and purchases) and second column refers to sales. Excludes intercompany sales

Q3 & 9M 2025

Economic and financial performance

Rafael de la Haza

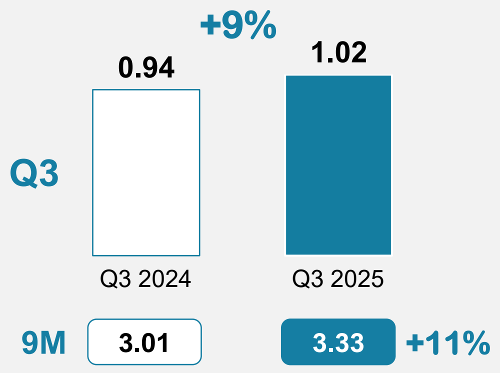
CFO

Financial highlights

Adj. EBITDA growth on better results in Brazil and Colombia

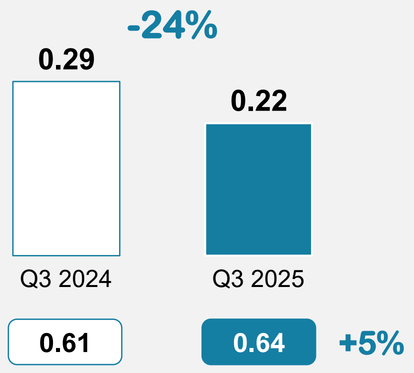
Adj. EBITDA[1]

(USD bn)



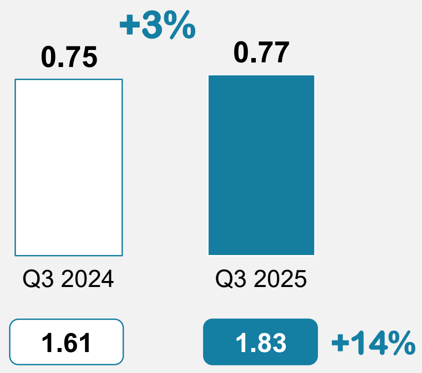
Adj. Net income[2]

(USD bn)



FFO

(USD bn)



Q3'25 Adj. EBITDA increase mainly due to **improved hydrology in Colombia and higher tariff indexation in Brazil and Colombia**

Q3'25 Adj. Net income decrease mainly by **lower results in Argentina and Brazil**

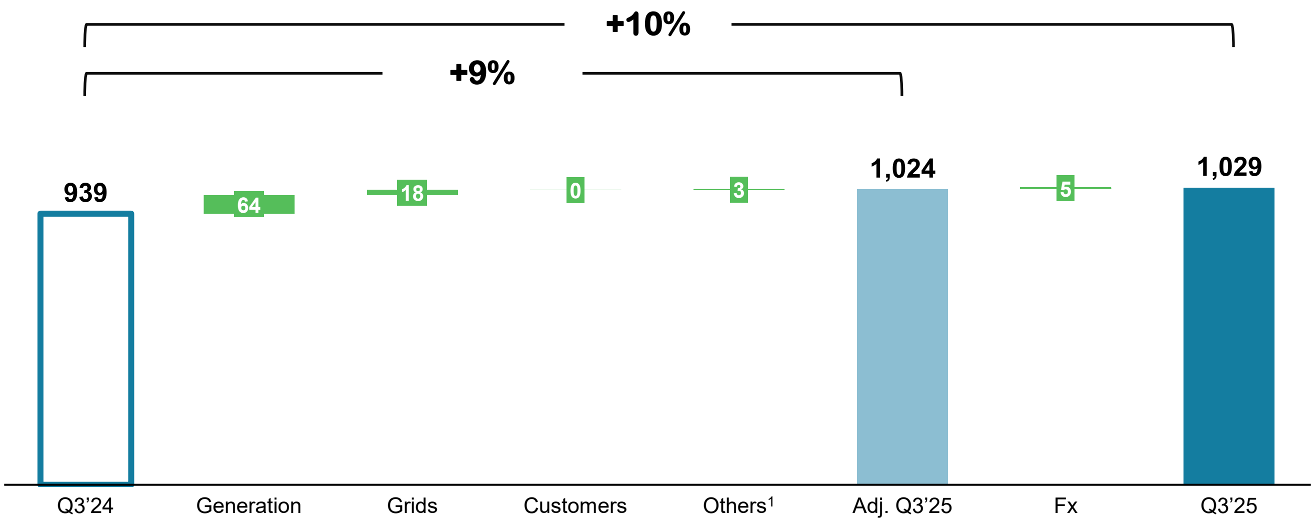
Q3'25 FFO improvement mainly due to **higher EBITDA in Brazil and Colombia**

Rounded figures. (1) Excludes Fx effect (USD -223 mn for 9M'25 and USD 5 mn for Q3'25); (2) Excludes contribution from Peruvian operations to Net income (USD -113 mn in Q3 2024 and USD -10 mn in Q3 2025; USD 1,857 mn in 9M 2024 and USD 1 mn in 9M 2025)

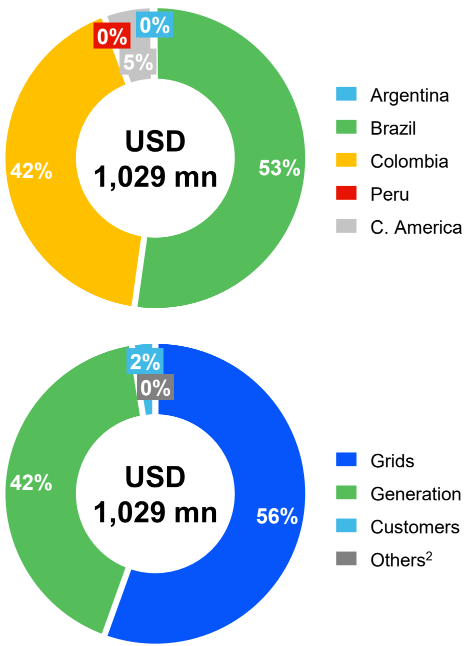
EBITDA breakdown: Q3 2025 results

Positive results in Grids and Generation lead to EBITDA growth

EBITDA evolution by business line (USD mn)



EBITDA breakdown

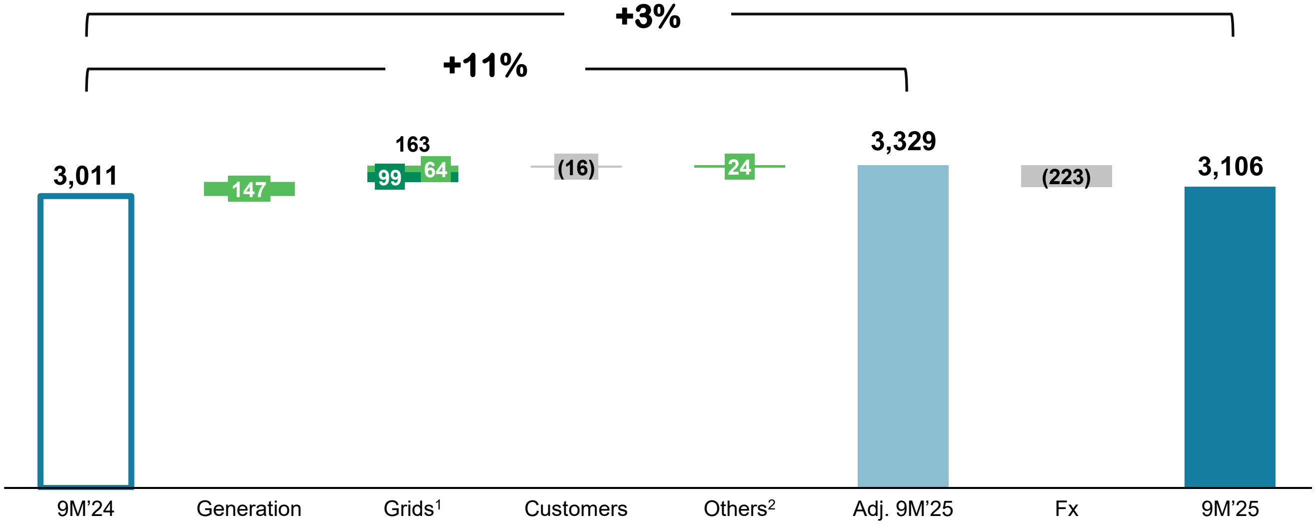


Rounded figures. (1) Others includes figures related to Peru (USD -6 mn)

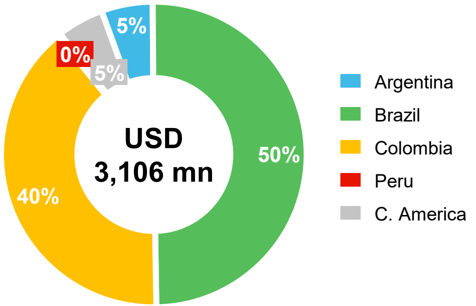
EBITDA breakdown: 9M 2025 results

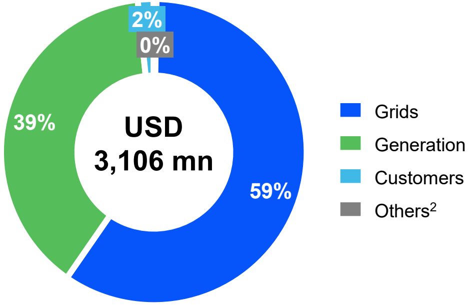
Growth in Dx Argentina, Gx Colombia and Gx Central America help offset Fx headwinds

EBITDA evolution by business line (USD mn)



EBITDA breakdown

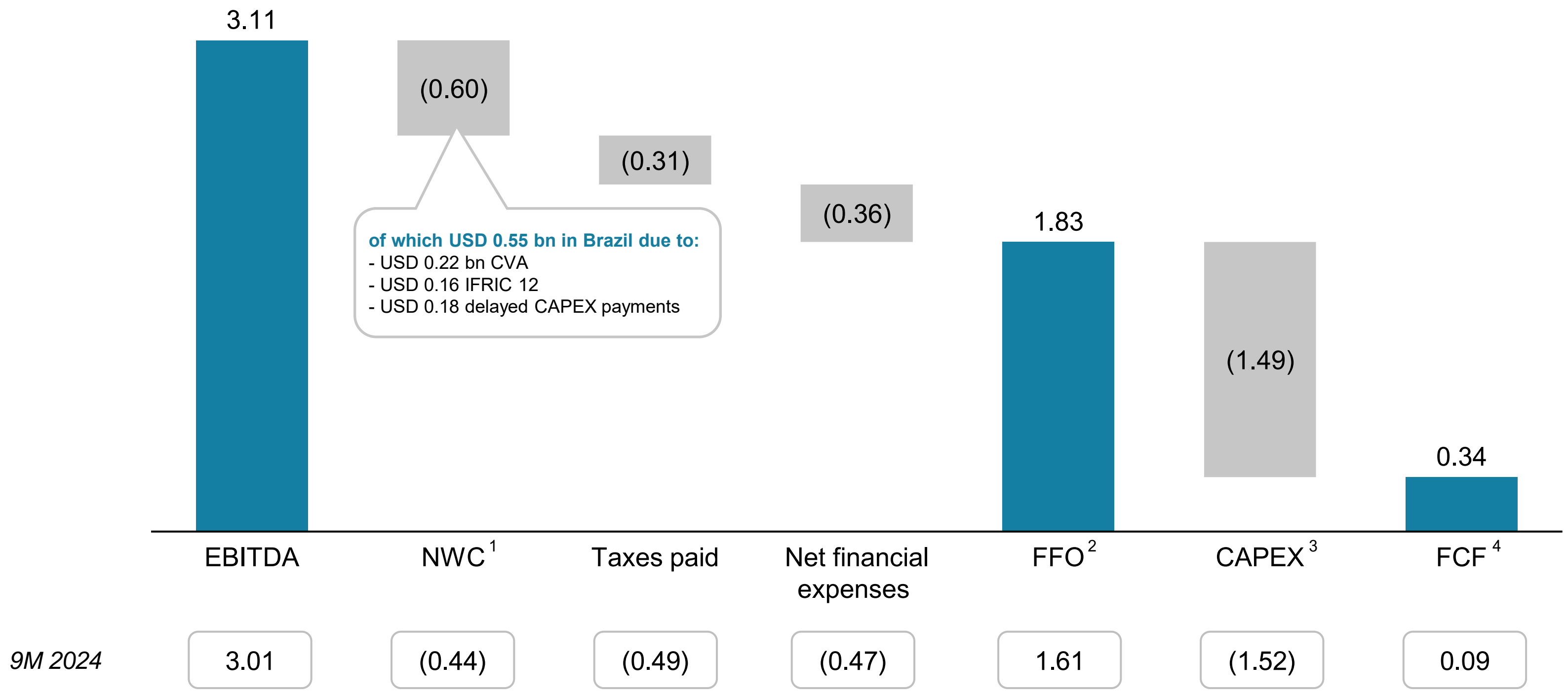




Rounded figures. (1) USD 99 mn related to debt regularization agreement in Edesur; (2) Others includes figures related to Peru (USD 10 mn)

Cash flow (USD bn)

Higher EBITDA, lower taxes and net financial expenses lead to positive cash generation

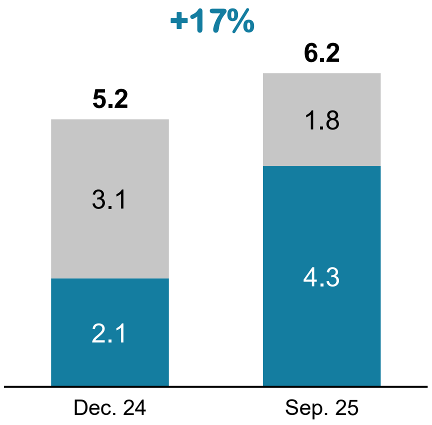


Rounded figures. (1) Net working capital; (2) Funds from operations; (3) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (4) Free cash flow.

Debt (USD bn)

Net debt increase due to Fx appreciation, dividend and tax payments

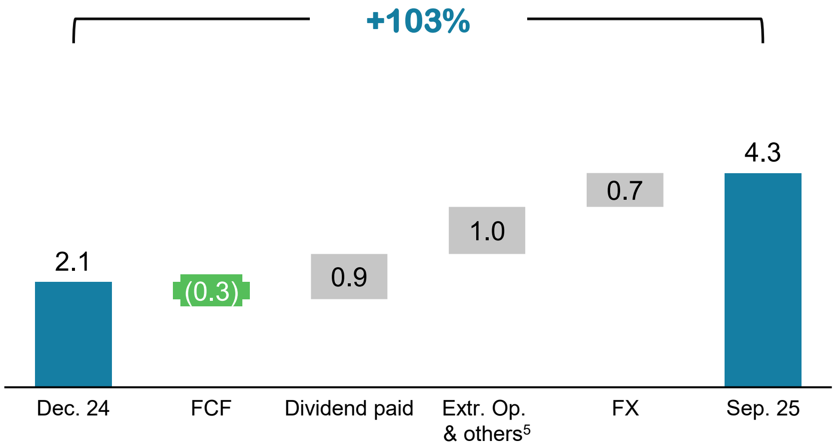
Gross and net debt[1-2]



0.6x	Net debt / EBITDA[3]	1.0x

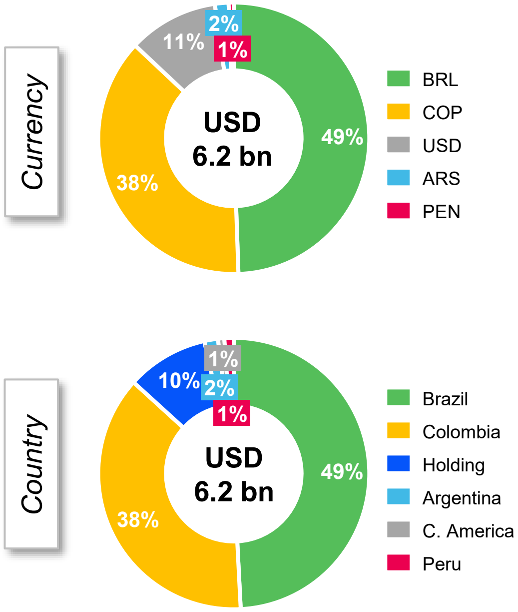
Net Debt Cash[4]

Net debt evolution



10.3%	Cost of gross debt **+100 bps**	11.3%

Gross debt breakdown



(1) Gross & net debt exclude accrued interests and adjustments after derivatives; (2) Net debt and cash Includes USD 0.5 bn cash linked to share buyback, payment executed on October 1; (3) Annualized ratio. Net debt does not include pension fund liability in Dx Sao Paulo. Including Sao Paulo pension fund: 1.1x; (4) Cash and cash equiv. + 90-day cash investments. (5) Includes USD 0.6 bn of tax payments in Peru (sale of Peruvian assets)

Closing remarks

1. Successful execution of share buyback program, with high market interest
2. Grids CAPEX with a continued focus on reinforce quality and resilience
3. Q3 EBITDA improvement due to better results in Brazil and Colombia
4. Continued improvement in FFO due to higher EBITDA, lower financial expenses and lower taxes

2026 Investor Day confirmed for Q1 2026

Q3 & 9M 2025
Annexes

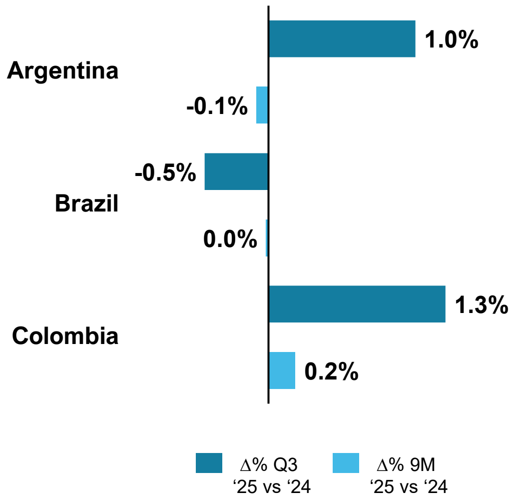
Current scenario

Local currencies, inflation, electricity distributed and interest rates

Macroeconomic variables[1]

	Local currencies vs USD		Inflation[3]	
	Δ% Q3[2] '25 vs '24	*Δ%9M[2] '25 vs '24*	*September 2024*	*September 2025*
Argentina	-42%	-42%	209.0%	31.8%
Brazil	2%	-8%	4.4%	5.2%
Colombia	2%	-4%	5.8%	5.2%
Costa Rica	4%	2%	-0.1%	-1.0%
Guatemala	1%	1%	2.1%	1.5%
Panama	-	-	-0.3%	0.1%

Electricity distributed



Interest rates

	September 2024	September 2025
Selic	10.75%	**15.00%**
MPR[4]	10.75%	**9.25%**

(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months; (4) Monetary policy rate

Operating exhibits

Distribution companies

Distributor	Costumers	Energy distributed LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km^2)	Next tariff review
Edesur	2,755,593	17,539	18.2	8.8	17.5%	Buenos Aires, Argentina	3,309	2030
Enel Dx São Paulo	8,646,945	44,877	7.0	3.6	10.6%	Sao Paulo, Brazil	4,526	2027
Enel Dx Rio	3,147,069	14,601	7.7	4.3	20.7%	Niteroi, Brazil	32,615	2028
Enel Dx Ceará	4,317,884	14,453	8.4	4.5	13.8%	Fortaleza, Brazil	148,921	2027
Enel Colombia-Dx	4,030,461	15,442	7.7	7.7	7.5%	Bogota, Colombia	26,093	2027
Total	**22,897,952**	**106,912**	-	-	-	-	-	-

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography

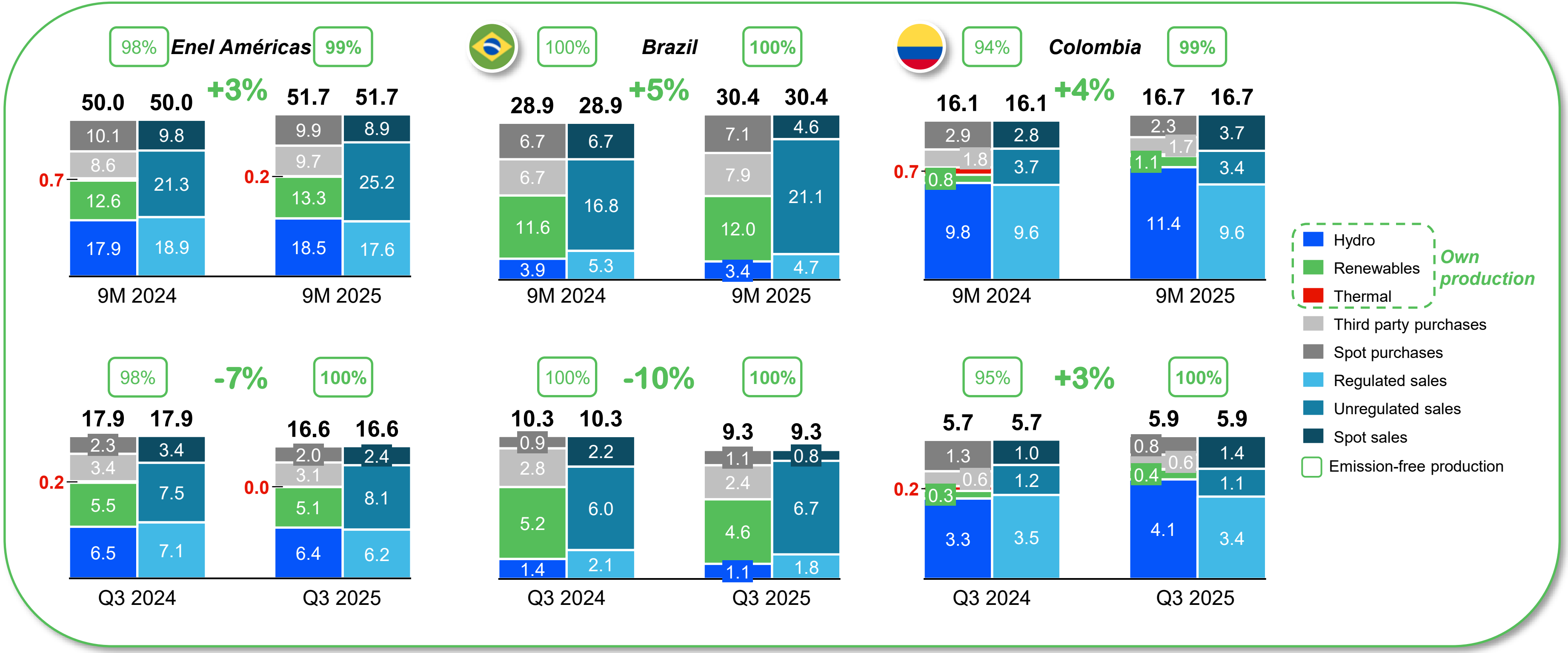
Net installed capacity (MW)					
MW	Hydro	Wind	Solar	Coal	Total
Argentina	1,328	0	0	0	**1,328**
Brazil	1,272	3,506	1,845	0	**6,622**
Colombia	3,097	0	881	226	**4,205**
Central America	543	0	162	0	**706**
Total	**6,240**	**3,506**	**2,889**	**226**	**12,861**

Total net production (GWh)					
GWh	Hydro	Wind	Solar	Coal	Total
Argentina	1,890	0	0	0	**1,890**
Brazil	3,410	10,047	1,970	0	**15,427**
Colombia	11,386	0	1,133	169	**12,688**
Central America	1,809	0	157	0	**1,966**
Total	**18,494**	**10,047**	**3,260**	**169**	**31,971**

Does not include Enel Gx Piura

Operating exhibits

Energy balance of Enel Américas, Brazil and Colombia



First column refers to sourcing (own production and purchases) and second column refers to sales. Excludes intercompany sales. Does not include Enel Gx Piura

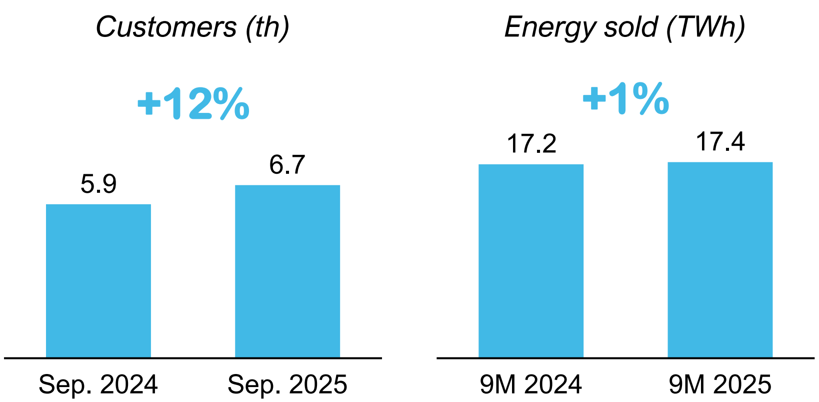
Operating exhibits

Enel X & Retail

Enel X

	Sep. 2024	Sep. 2025	Δ%
Charging points[1] (th)	11.8	**14.0**	**+19%**
Street lighting (th)	744	**760**	**+2%**
e-Buses (#)	926	**926**	**+0%**
M&R[2] contracts (th)	941	**957**	**+2%**
PV[3] (MWp installed)	65	**113**	**+74%**

Retail



(1) Includes charging points managed by Enel X Way; (2) Maintenance & Repair; (3) Solar photovoltaic (PV)

Financial exhibits

Reported results

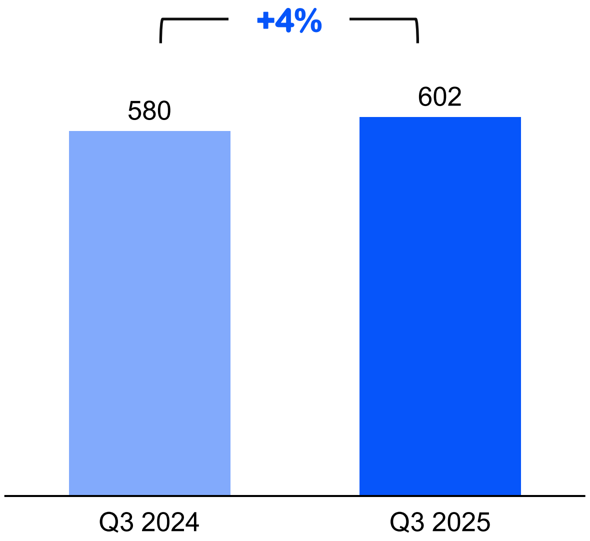
	Q3 2025	Q3 2024	ΔYoY	9M 2025	9M 2024	ΔYoY
Revenues	3,654	3,603	+1%	10,443	10,352	+1%
Gross Margin	1,431	1,336	+7%	4,342	4,197	+3%
OPEX	(401)	(397)	+1%	(1,236)	(1,186)	+4%
Reported EBITDA	1,029	939	+10%	3,106	3,011	+3%
D&A[1]	(390)	(341)	+14%	(1,155)	(1,042)	+11%
EBIT	640	598	+7%	1,951	1,969	-1%
Net financial results	(207)	(92)	>100%	(574)	(629)	-9%
Non operating results	0	2	-81%	(1)	4	<-100%
EBT	433	508	-15%	1,376	1,343	+2%
Income taxes	(133)	(128)	+4%	(446)	(486)	-8%
Discontinued operations	0	(114)	-100%	0	1,888	-100%
Non-controlling interest	(91)	(90)	+2%	(289)	(280)	+3%
Group Net Income	209	176	+19%	641	2,466	-74%

(1) Depreciations, amortizations and impairments

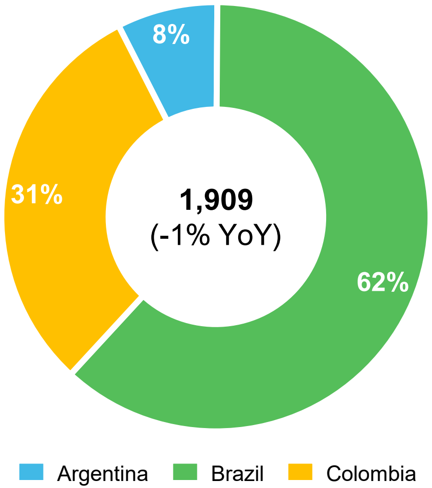
Grids business results

Quarterly and cumulative results

Q3 EBITDA evolution (USD mn)



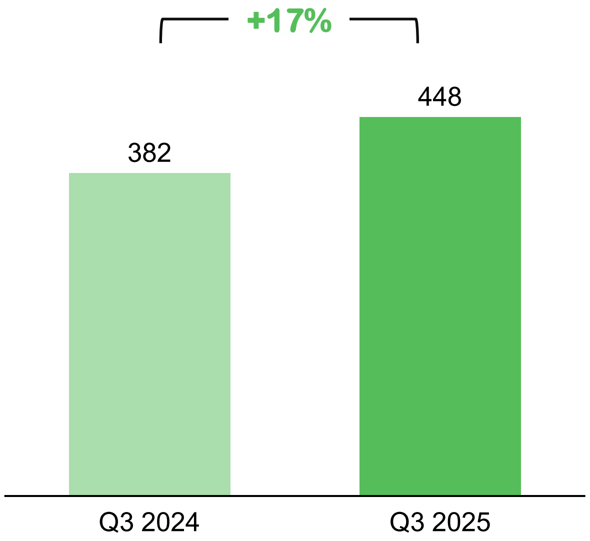
YTD EBITDA by country (USD mn)



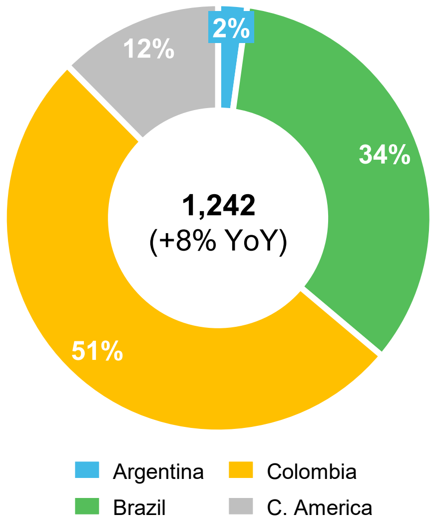
Generation business results

Quarterly and cumulative results

Q3 EBITDA evolution (USD mn)



YTD EBITDA by country (USD mn)



Argentina (USD mn)

Quarterly results

	Generation[1]			Grids[1]			Total[2]		
	Q3 2024	Q3 2025	%	Q3 2024	Q3 2025	%	Q3 2024	Q3 2025	%
Revenues	19	**9**	-50%	430	**275**	-36%	449	**284**	-37%
Procurements and Services	-2	**-1**	-69%	-306	**-222**	-27%	-308	**-222**	-28%
OPEX	-7	**0**	<-100%	-108	**-60**	-45%	-115	**-60**	-48%
EBITDA	10	**9**	-6%	17	**-6**	<-100%	26	**2**	-91%
Net Income	8	**13**	70%	0	**-57**	<-100%	8	**-35**	<-100%
Gross Capex	0	**0**	>100%	42	**45**	8%	42	**45**	9%
Net Production (GWh)	1,001	**545**	-46%	-	**-**	-	1,001	**545**	-46%
Energy Sales (GWh)	1,002	**546**	-46%	4,635	**4,684**	1%	-	**-**	-
Av. Spot Price ($US/MWh)	N.A.	**N.A.**	**-**	-	**-**	-	N.A.	**N.A.**	**-**
Energy losses (%)	-	**-**	-	16.9%	**17.5%**	-	-	**-**	-
Customers (Th)	-	**-**	-	2,698	**2,756**	2%	2,698	**2,756**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Argentina (USD mn)

Cumulative results

	Generation[1]			Grids[1]			Total[2]		
	9M 2024	9M 2025	%	9M 2024	9M 2025	%	9M 2024	9M 2025	%
Revenues	42	**37**	-12%	1,013	**1,134**	12%	1,055	**1,170**	11%
Procurements and Services	-4	**-3**	-20%	-697	**-732**	5%	-701	**-735**	5%
OPEX	-21	**-6**	-70%	-274	**-257**	-6%	-296	**-265**	-11%
EBITDA	17	**27**	60%	42	**145**	>100%	58	**171**	>100%
Net Income	-43	**17**	<-100%	31	**-4**	<-100%	-31	**9**	<-100%
Gross Capex	0	**0**	>100%	111	**160**	45%	111	**161**	45%
Net Production (GWh)	2,517	**1,890**	-25%	-	**-**	-	2,517	**1,890**	-25%
Energy Sales (GWh)	2,519	**1,891**	-25%	13,470	**13,459**	0%	-	**-**	-
Av. Spot Price ($US/MWh)	N.A.	**N.A.**	**-**	-	**-**	-	N.A.	**N.A.**	**-**
Energy losses (%)	-	**-**	-	16.9%	**17.5%**	-	-	**-**	-
Customers (Th)	-	**-**	-	2,698	**2,756**	2%	2,698	**2,756**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Brazil (USD mn)

Quarterly results

	Generation[1]			Grids[1]			Total[2]		
	Q3 2024	Q3 2025	%	Q3 2024	Q3 2025	%	Q3 2024	Q3 2025	%
Revenues	295	**358**	22%	1,832	**1,978**	8%	2,131	**2,336**	10%
Procurements and Services	-105	**-168**	61%	-1,301	**-1,392**	7%	-1,404	**-1,555**	11%
OPEX	-32	**-32**	0%	-151	**-189**	26%	-207	**-238**	15%
EBITDA	158	**158**	0%	380	**398**	5%	520	**543**	4%
Net Income	82	**82**	0%	68	**7**	-90%	155	**111**	-28%
Gross Capex	37	**29**	-20%	246	**305**	24%	282	**336**	19%
Net Production (GWh)	6,616	**5,738**	-13%	-	**-**	-	6,616	**5,738**	-13%
Energy Sales (GWh)	10,288	**9,282**	-10%	17,923	**17,842**	0%	-	**-**	-
Av. Spot Price ($US/MWh)[3]	33	**45**	37%	-	**-**	-	33	**45**	37%
Energy losses (%)	-	**-**	-	13.0%	**13.1%**	-	-	**-**	-
Customers (Th)	-	**-**	-	15,870	**16,112**	2%	15,870	**16,112**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;
(3) Southeast/Central-west region

Brazil (USD mn)

Cumulative results

	Generation[1]			Grids[1]			Total[2]		
	9M 2024	9M 2025	%	9M 2024	9M 2025	%	9M 2024	9M 2025	%
Revenues	868	**966**	11%	5,275	**5,315**	1%	6,153	**6,279**	2%
Procurements and Services	-276	**-450**	63%	-3,512	**-3,607**	3%	-3,783	**-4,038**	7%
OPEX	-97	**-94**	-4%	-488	**-529**	9%	-651	**-686**	5%
EBITDA	494	**422**	-15%	1,275	**1,179**	-8%	1,720	**1,555**	-10%
Net Income	233	**181**	-23%	183	**94**	-49%	396	**320**	-19%
Gross Capex	377	**89**	-76%	697	**763**	9%	1,075	**853**	-21%
Net Production (GWh)	15,531	**15,427**	-1%	-	**-**	-	15,531	**15,427**	-1%
Energy Sales (GWh)	28,887	**30,444**	5%	54,815	**54,803**	0%	-	**-**	-
Av. Spot Price ($US/MWh)[3]	19	**37**	98%	-	**-**	-	19	**37**	98%
Energy losses (%)	-	**-**	-	13.0%	**13.1%**	-	-	**-**	-
Customers (Th)	-	**-**	-	15,870	**16,112**	2%	15,870	**16,112**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) “Total” included Holding and Services adjustments; (3) Southeast/Central-west region

Colombia (USD mn)

Quarterly results

	Generation[1]			Grids[1]			Total[2]		
	Q3 2024	Q3 2025	%	Q3 2024	Q3 2025	%	Q3 2024	Q3 2025	%
Revenues	458	**429**	-6%	529	**558**	6%	931	**930**	0%
Procurements and Services	-280	**-173**	-38%	-307	**-302**	-2%	-531	**-416**	-22%
OPEX	-23	**-29**	23%	-39	**-46**	17%	-63	**-75**	19%
EBITDA	155	**227**	47%	183	**211**	15%	337	**439**	30%
Net Income	74	**123**	67%	70	**81**	17%	143	**205**	43%
Gross Capex	46	**65**	43%	79	**91**	15%	125	**156**	25%
Net Production (GWh)	3,821	**4,535**	19%	-	**-**	-	3,821	**4,535**	19%
Energy Sales (GWh)	5,742	**5,899**	3%	3,867	**3,915**	1%	-	**-**	-
Av. Spot Price ($US/MWh)	144	**54**	-62%	-	**-**	-	144	**54**	-62%
Energy losses (%)	-	**-**	-	7.5%	**7.5%**	-	-	**-**	-
Customers (Th)	-	**-**	-	3,938	**4,030**	2%	3,938	**4,030**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Colombia (USD mn)

Cumulative results

	Generation[1]			Grids[1]			Total[2]		
	9M 2024	9M 2025	%	9M 2024	9M 2025	%	9M 2024	9M 2025	%
Revenues	1,360	**1,223**	-10%	1,691	**1,629**	-4%	2,888	**2,688**	-7%
Procurements and Services	-766	**-507**	-34%	-964	**-894**	-7%	-1,565	**-1,233**	-21%
OPEX	-82	**-77**	-7%	-118	**-150**	28%	-201	**-228**	14%
EBITDA	512	**639**	25%	610	**585**	-4%	1,122	**1,226**	9%
Net Income	253	**332**	31%	246	**213**	-13%	499	**544**	9%
Gross Capex	102	**246**	>100%	227	**216**	-5%	329	**462**	41%
Net Production (GWh)	11,359	**12,688**	12%	-	**-**	-	11,359	**12,688**	12%
Energy Sales (GWh)	16,097	**16,725**	4%	11,508	**11,531**	0%	-	**-**	-
Av. Spot Price ($US/MWh)	134	**60**	-55%	-	**-**	-	134	**60**	-55%
Energy losses (%)	-	**-**	-	7.5%	**7.5%**	-	-	**-**	-
Customers (Th)	-	**-**	-	3,938	**4,030**	2%	3,938	**4,030**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) “Total” included Holding and Services adjustments.

Central America (USD mn)

Quarterly & cumulative results

	Central America					
	Q3 2024	Q3 2025	%	9M 2024	9M 2025	%
Revenues	**92**	**88**	-4%	**255**	**253**	-1%
Procurements and Services	**-24**	**-24**	0%	**-106**	**-73**	-32%
OPEX	**-9**	**-10**	21%	**-25**	**-26**	4%
EBITDA	**60**	**54**	-9%	**124**	**154**	25%
Net Income	**33**	**30**	-9%	**51**	**76**	49%
Gross Capex	**1**	**4**	>100%	**5**	**9**	99%
Net Production (GWh)	**804**	**716**	-11%	**1,880**	**1,966**	5%
Energy Sales (GWh)	**914**	**917**	0%	**2,482**	**2,600**	5%

Peru (USD mn)

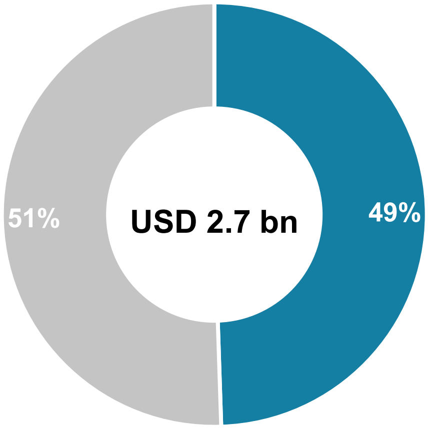
Quarterly & cumulative results

	Peru					
	Q3 2024	Q3 2025	%	9M 2024	9M 2025	%
Revenues	-	**16**	n.a.	-	**53**	n.a.
Procurements and Services	-	**-7**	n.a.	-	**-23**	n.a.
OPEX	-	**-15**	n.a.	-	**-20**	n.a.
EBITDA	-	**-6**	n.a.	-	**10**	n.a.
Net Income	-	**-10**	n.a.	-	**1**	n.a.
Gross Capex	-	**1**	n.a.	-	**1**	n.a.
Net Production (GWh)	-	**75**	n.a.	-	**208**	n.a.
Energy Sales (GWh)	-	**99**	n.a.	-	**307**	n.a.

Consolidated financial position

Liquidity, debt maturities and credit profile

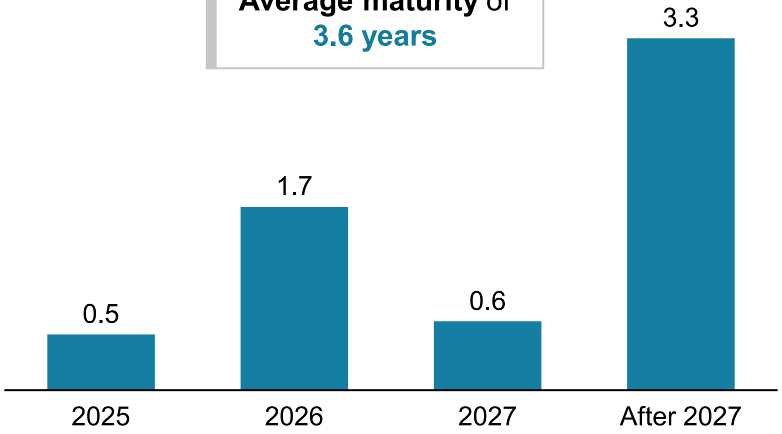
Liquidity position



Committed credit lines
Cash and cash equivalents

Debt maturities (USD bn)

Average maturity of **3.6 years**

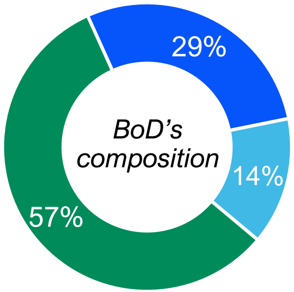


2025	2026	2027	
8%	28%	10%	*Maturities / Gross debt*

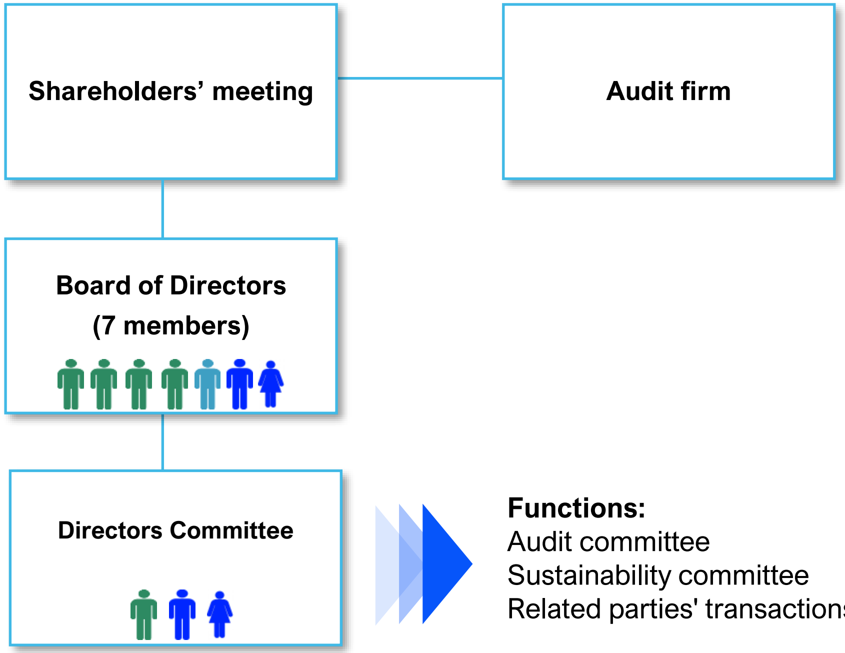
Credit profile

Moody's	**Baa2/Stable** *(June 2025)*
S&P Global Ratings	**BBB-/Negative** *(June 2025)*
Fitch Ratings	**BBB+/Stable** *(March 2025)*
Feller.Rate	**AA/Stable** *(June 2025)*

Corporate governance structure



Executive of the Enel Group · Independent · Non-executive elected by Enel SpA



Functions:
Audit committee
Sustainability committee
Related parties' transactions

Board composition

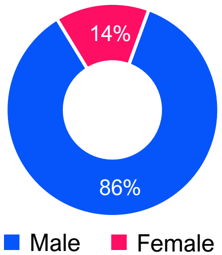
Board of Directors

Borja Acha Besga	Chairman
Luca Lo Voi	Director
Roberto Deambrogio	Director
José Antonio Vargas	Director Directors' Committee
Britaldo Soares	Director
Iris Boeninger	Directors' Committee Director
Hernán Somerville Senn	Directors' Committee (C) Director

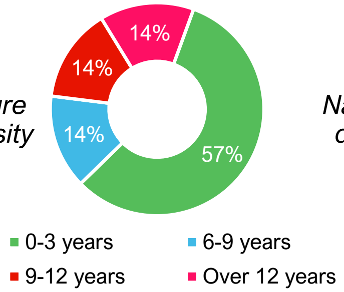
Executive of the Enel Group · Non-executive elected by Enel SpA · Independent

Board of Directors' diversity

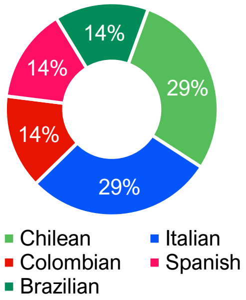
Gender diversity



Tenure diversity



Nationality diversity



Enel Américas - Policies, principles and codes

Ethics, Integrity, Human Rights, and Diversity

- Ethical code
- Zero Tolerance Plan for Corruption
- Global Compliance Program on Corporate Criminal Liability
- Criminal Risk Prevention Model
- Compliance Program for Free Competition Regulations
- Human Rights Policy
- Diversity Policy
- Privacy and data protection policy

Corporate Governance:

- Corporate Governance practices
- Action protocol in dealing with public officials and public authorities
- Protocol of acceptance and offering of gifts, presents, and favors
- Induction procedure for new Directors
- Procedure for permanent training and continuous improvement of the Board of Directors
- Information procedure for shareholders about the background of candidates for Director
- Habituality policy
- Tax transparency and reporting
- Engagement policy – Investor Relations
- Bylaws
- Manual for the Management of Information of Interest to the Market

Sustainability:

- Sustainability and Community Relations Policy
- Environmental policy
- Biodiversity policy

Q3 & 9M 2025 Consolidated results

Disclaimer

This presentation contains statements that could constitute forward-looking statements. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets, an increase in the market rates of interest, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

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Thank you.

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