

Third Quarter & Nine Months

2026

Enel Américas

Consolidated results

October 30th, 2026

Q3 & 9M 2026

Key highlights and operational performance

Giuseppe Turchiarelli

CEO

Q3 2026 Key highlights

Investments

CAPEX

USD 0.65 bn

+20% YoY

Solid growth in investments, aligned with Strategic Plan goals

- +43% increase on investments, supported by tariff scheme improvement
- Grids CAPEX increased 30% mainly focused on digitalization and resilience
- +2% CAPEX increase, broadly in line with last year

Financial results

EBITDA

USD 1.42 bn

+38% YoY

EBITDA expansion driven by Generation in Colombia, Grids in all countries and Fx appreciation

- Positive ordinary EBITDA figures driven by tariff indexation
- +2% EBITDA growth led by positive performance in Grids and BRL appreciation
- +76% EBITDA increase due to outstanding performance in Generation and COP appreciation

Profitability

Net income

USD 0.39 bn

+86% YoY

Net income expansion backed by EBITDA growth

Share buyback program completed, for 5% of outstanding shares

Interim dividend approved, payable in January 2027, in line with dividend policy

Share buyback program

Successful repurchase program of 5% of outstanding shares

2026 Share buyback program

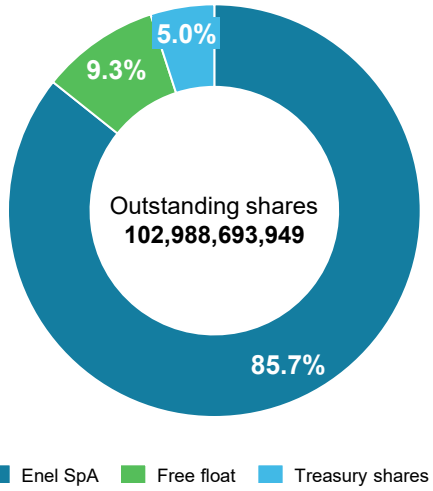
Improvement to shareholders' returns

- Remaining shareholders: DPS accretion for remaining shares
- Selling shareholders: +15% premium to market price

Program characteristics:

Percentage acquired:	**5%** 5,149,434,697 shares
Subscription to program:	**2.17x**
Cash amount paid:	**USD 0.51 bn**

Shareholders structure[1]



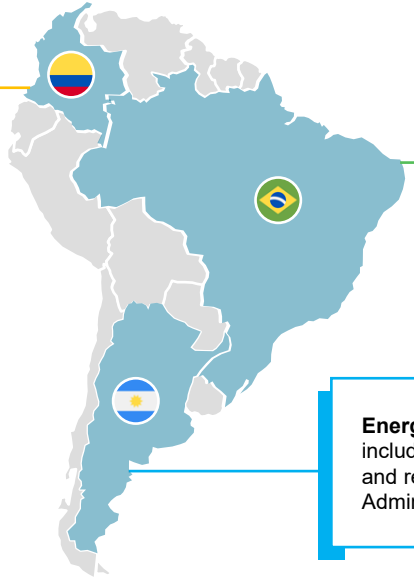
(1) As of September 30, 2026. Treasury shares do not have dividend nor voting rights. Excluding them from the ownership, Enel has 90.2% and free float is 9.8%.

Regulatory scenario

Key recent and expected developments for our main markets

Relevant topics

El Niño measures: Effective on September 7, CREG[3] activated preventive measures to maintain reservoir levels, set minimum thermal generation requirements, and safeguard security of supply during the 2026–2027 El Niño period.



Enel Dx São Paulo concession: On October 6, ANEEL[1] continued the administrative process to evaluate a possible early termination recommendation to the MME[2].
Voting process is currently on hold due to a review requested by a member of ANEEL's Board. The matter is expected to return to the Board within the next 60 days.

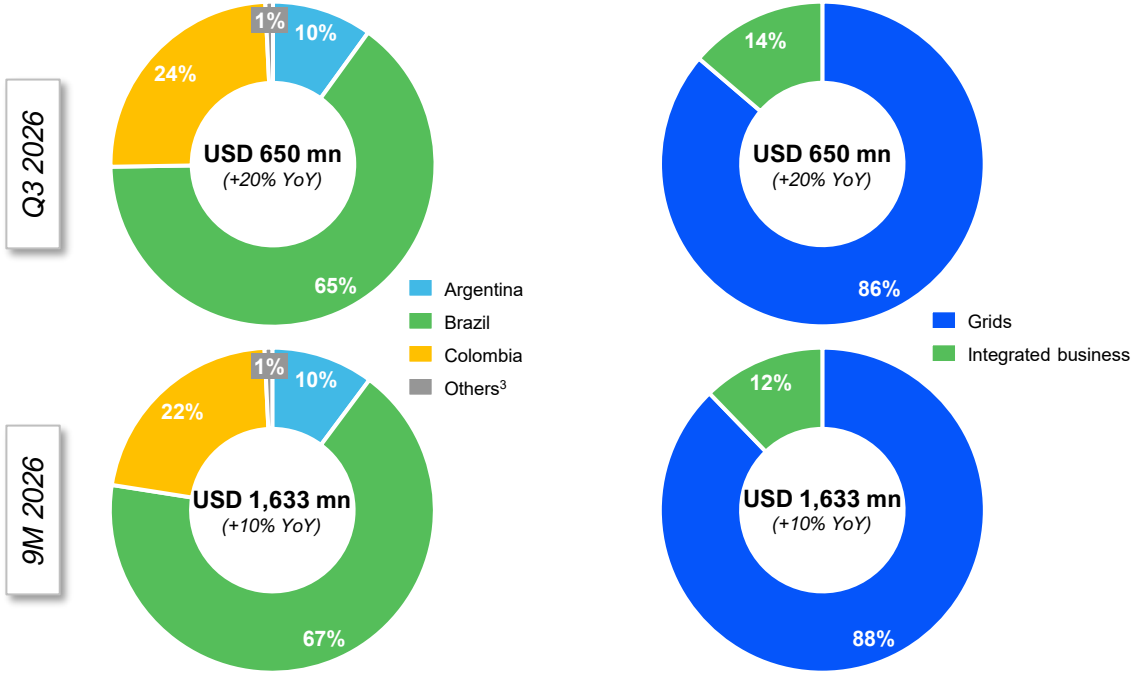
Energy sector bill: Formally published on October 13, 2026, which includes provisions on regulatory assets related to the frozen tariffs and regularization of outstanding debt with CAMMESA.
Administrative procedure ongoing, recognition expected by Q4 2026.

(1) Brazil's Electricity Regulatory Agency; (2) Ministry of Mines and Energy; (3) Colombia's Electricity Regulatory Agency

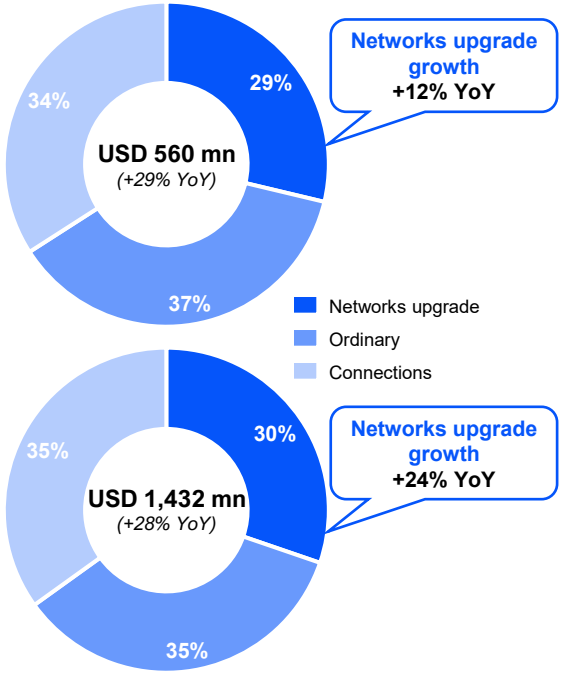
Gross CAPEX

Investments in Grids aligned with Strategic Plan goals

CAPEX by country and business[1]



Grids CAPEX breakdown[2]

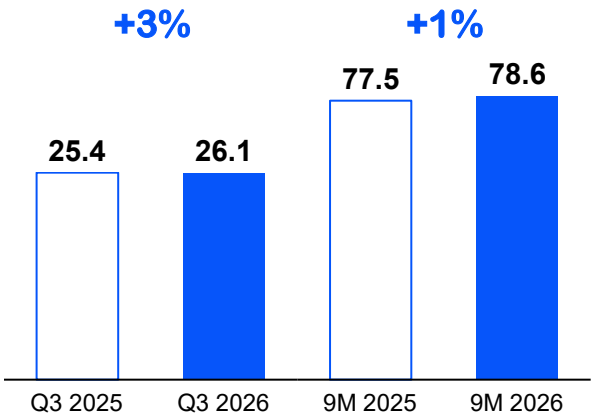


Rounded figures. (1) Integrated business' includes generation and customers; (2) Networks upgrade include CAPEX in resilience, digitalization & climate change, among others; Ordinary includes asset maintenance CAPEX; (3) Includes CAPEX from Central America and Peru

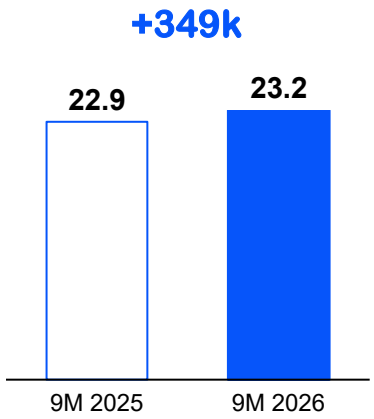
Grids operational highlights

Continued deployment of smart meters reinforcing our digitalization efforts

Electricity distributed (TWh)



Grids customers (mn)



Smart meters (th)	*1,958*	*3,052*	*+56%*
Net RAB[1] (USD bn)	*13.3*	*14.8*	*+12%*
Net RAB / Grid customer[1] (USD)	*580*	*639*	*+10%*

Quality indicators[2]

	SAIDI (hours)		SAIFI (times)	
	9M 2025	9M 2026	9M 2025	9M 2026
Edesur	18.4	**16.2**	8.8	**9.1**
Enel São Paulo	6.9	**6.6**	3.6	**4.3**
Enel Rio	7.7	**8.0**	4.3	**4.0**
Enel Ceará	8.4	**8.2**	4.5	**4.0**
Enel Colombia	7.7	**7.2**	7.7	**7.4**

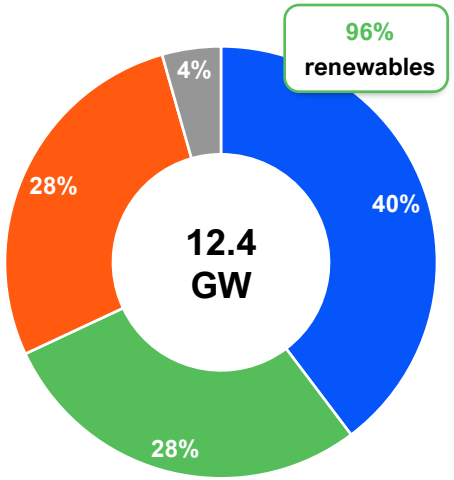
	Energy losses	
	9M 2025	9M 2026
Edesur	17.5%	**19.4%**
Enel São Paulo	10.8%	**11.2%**
Enel Rio	20.7%	**20.8%**
Enel Ceará	17.9%	**17.5%**
Enel Colombia	7.5%	**7.6%**

Rounded figures. (1) Figures net of Fx effect; (2) SAIFI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index. Last twelve months regulatory data, aligned to KPIs reported to local regulator.

Installed capacity & net production

Higher total generation mainly explained by favorable market conditions in Colombia

Net installed capacity (GW)



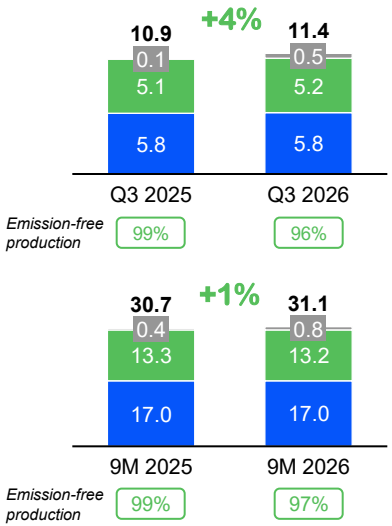
Capacity by country

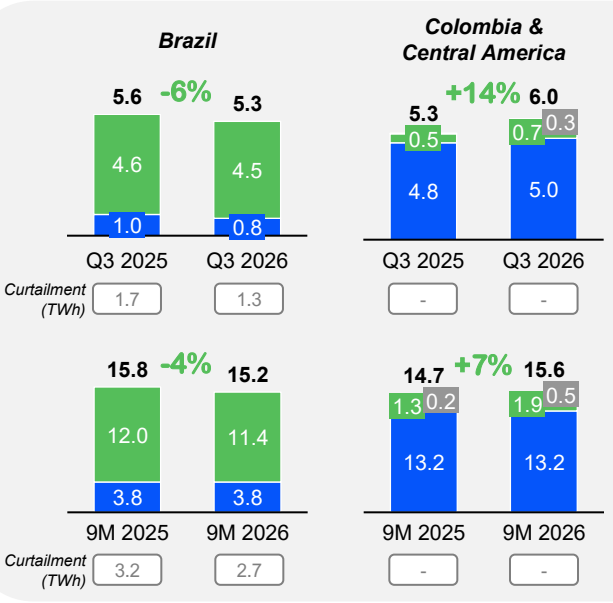
	6.6 GW
	4.7 GW
	0.7 GW
	0.3 GW

Hydro · Solar · Wind · Thermal

+0.3 GW capacity added through Atlántico solar plant

Net production[1] (TWh)





Hydro · Wind & Solar · Thermal

Rounded figures. (1) Enel Américas includes Peru. Argentina is excluded for 2025 due to the non-renewal of El Chocón hydropower concession

Atlántico solar power plant

Renewable delivery in Colombia, helping diversify our energy matrix

Details on the project

Location:
Atlántico, Colombia



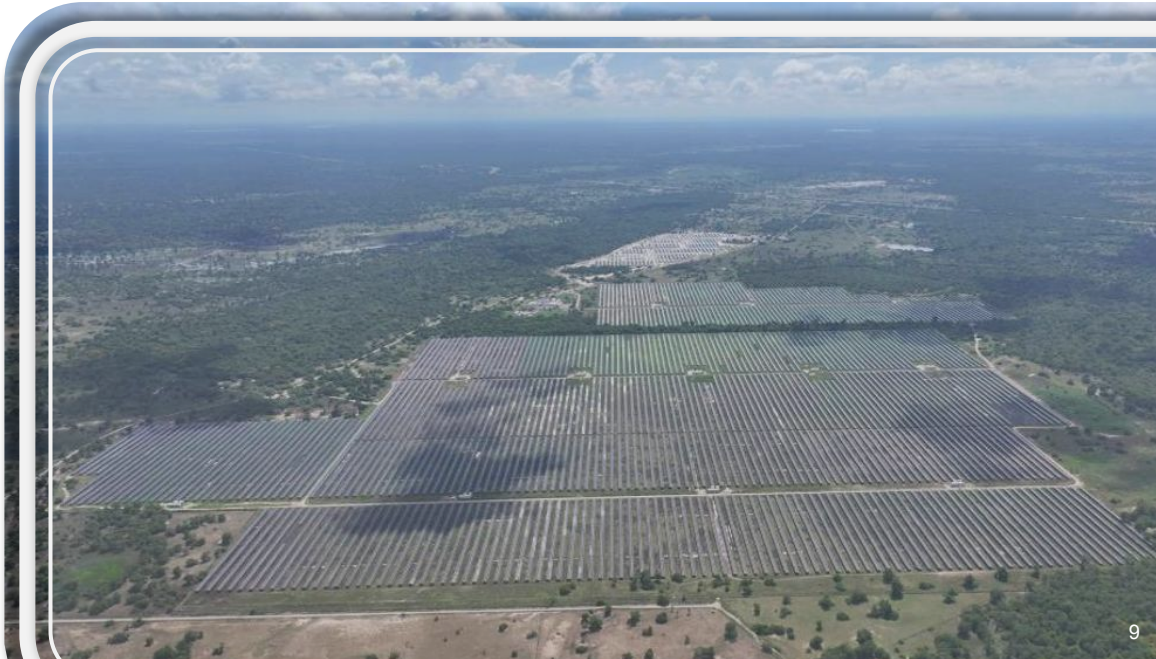
Installed capacity:
256 MW

Expected generation:
525 GWh/y

COD:
September 2026

Part of the **largest solar cluster currently in operation in Colombia** (with Guayepo I&II and III), totaling an installed capacity of **985 MW**

- **+522 MW (+59%)** solar capacity in Colombia compared to 2025
- Solar represents **30%** of our installed capacity in Colombia
- Our assets represent **c. 50%** of Colombia's centrally dispatched solar capacity



Q3 & 9M 2026

Economic and financial performance

Rafael de la Haza

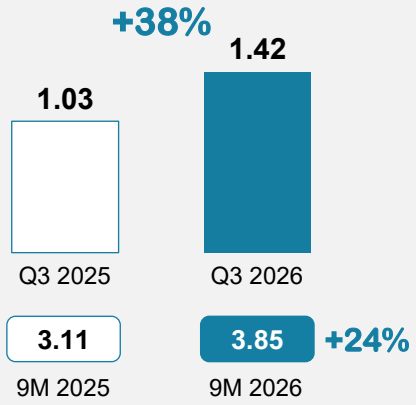
CFO

Financial highlights

Strong EBITDA increase led by Generation in Colombia and Grids in all countries

EBITDA

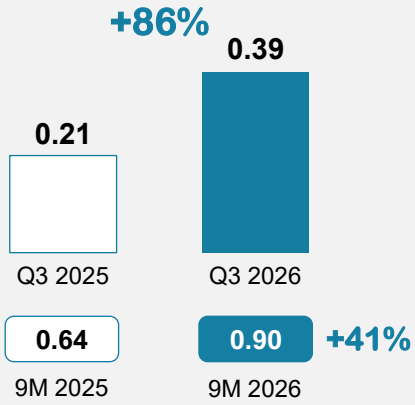
(USD bn)



Strong EBITDA expansion led by favorable market conditions in Generation in Colombia, solid performance from Grids in all countries, and positive Fx dynamics

Net income

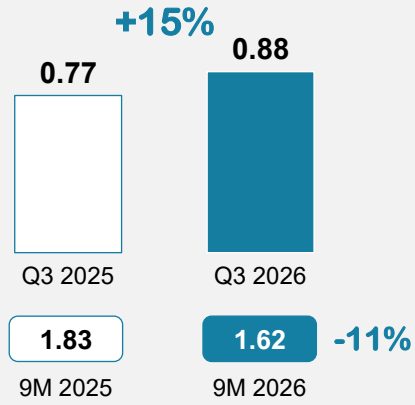
(USD bn)



Positive net income performance led by **higher EBITDA in Argentina, Brazil and Colombia**, partially compensated by higher financial expenses

FFO

(USD bn)



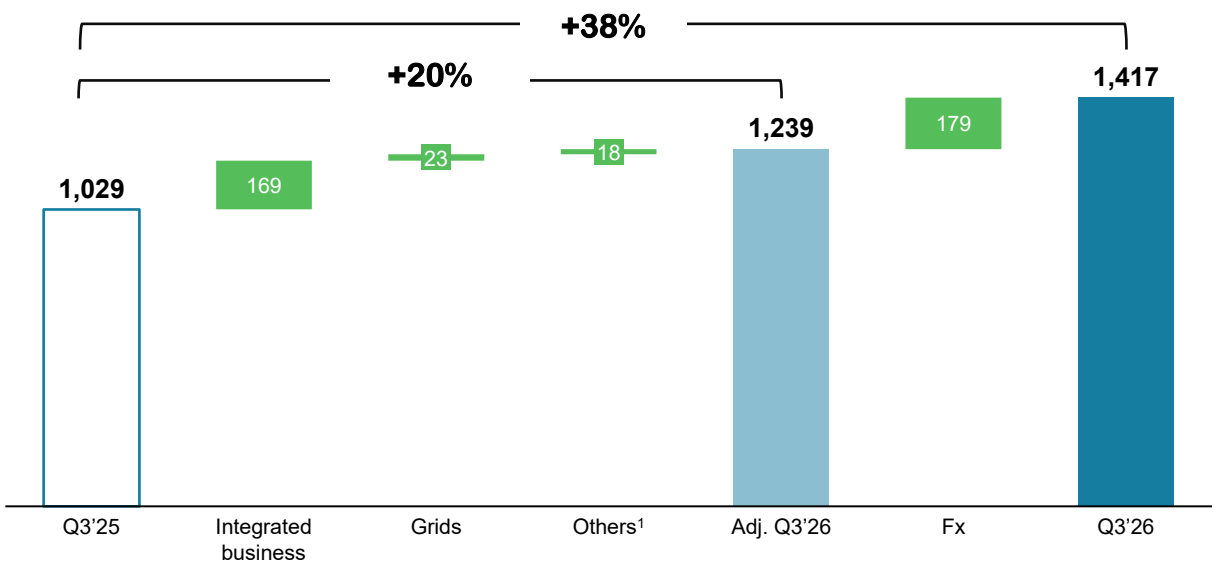
Sound FFO growth mainly due to higher EBITDA, partially compensated by higher net working capital and financial expenses

Rounded figures.

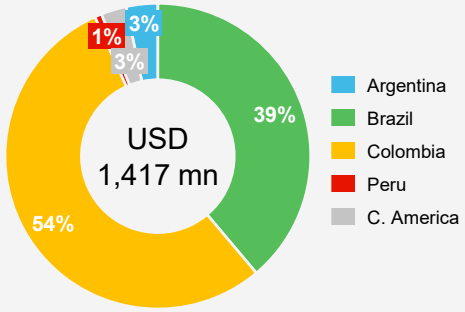
EBITDA breakdown: Q3 2026 results

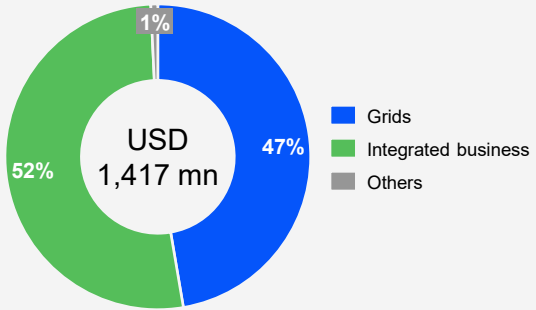
Favorable market conditions in Colombia and positive Fx dynamics drove EBITDA growth

EBITDA evolution by business line (USD mn)



EBITDA breakdown



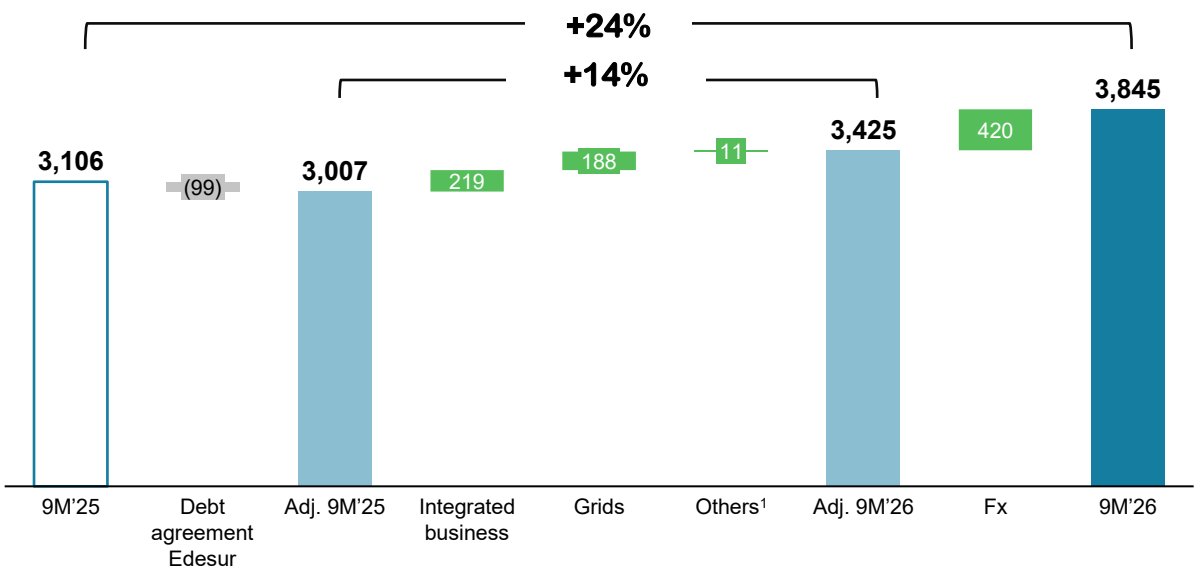


Rounded figures. (1) Others includes figures change in EBITDA related to Enel Gx Piura (USD 3 mn) and Services (USD 15 mn)

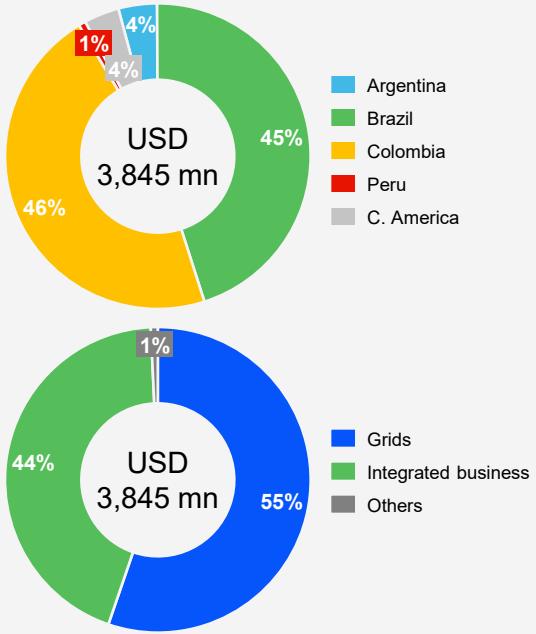
EBITDA breakdown: 9M 2026 results

Continued outperformance across both businesses, coupled with favorable Fx dynamics

EBITDA evolution by business line (USD mn)



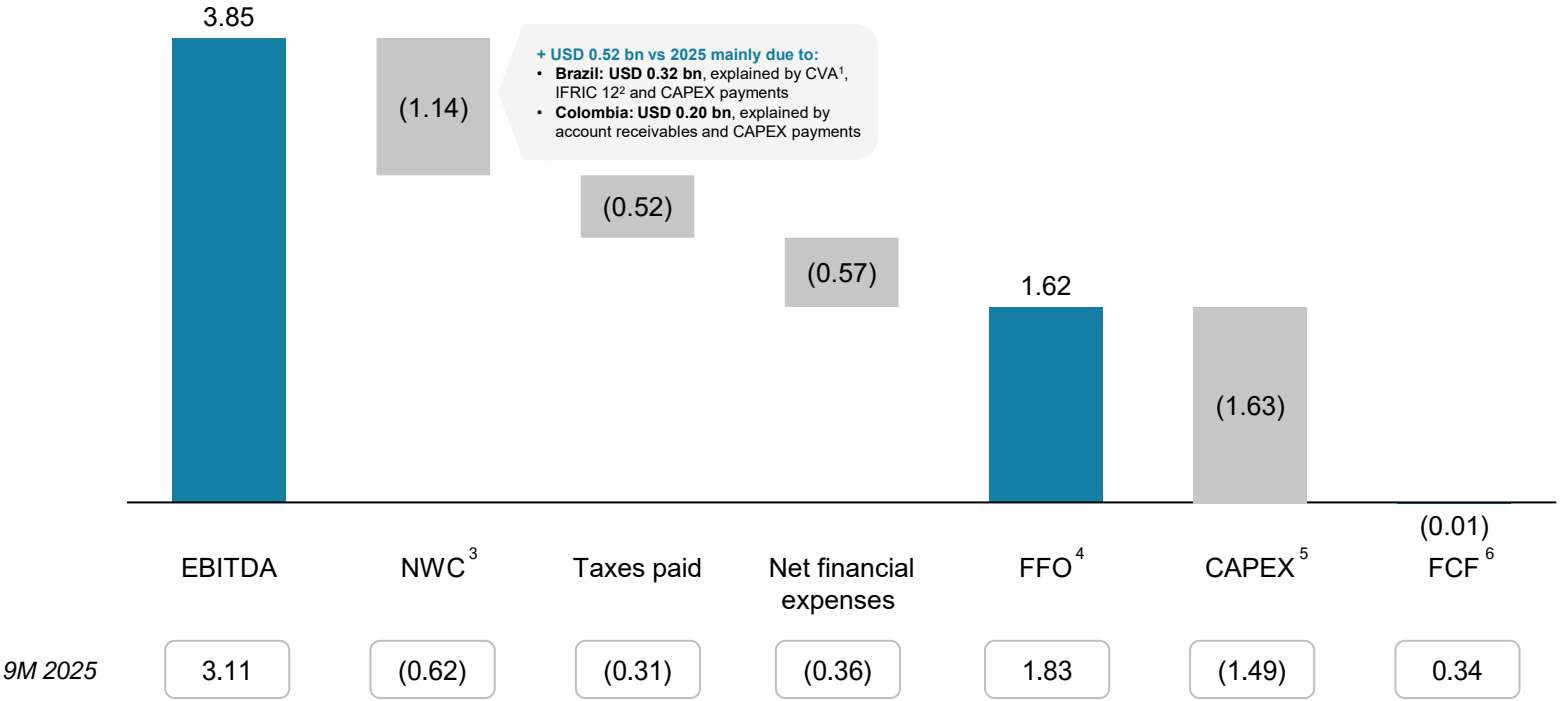
EBITDA breakdown



Rounded figures. (1) Others includes figures change in EBITDA related to Enel Gx Piura (USD 4 mn) and Services (USD 7 mn)

Cash flow (USD bn)

Flat cash generation despite NWC pressures

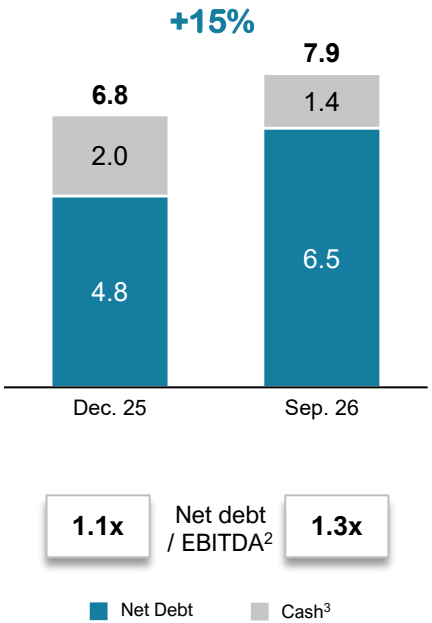


Rounded figures. (1) Account related to Parcel A variation; (2) Inflation adjustment over net RAB; (3) Net working capital; (4) Funds from operations; (5) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (6) Free cash flow.

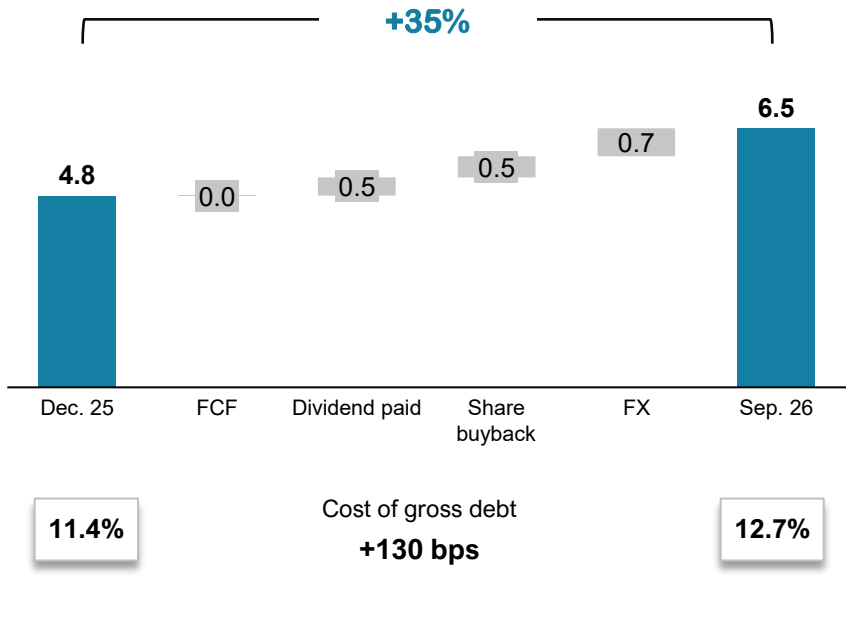
Debt (USD bn)

Net debt increase due to Fx appreciation, dividend payments and share buyback

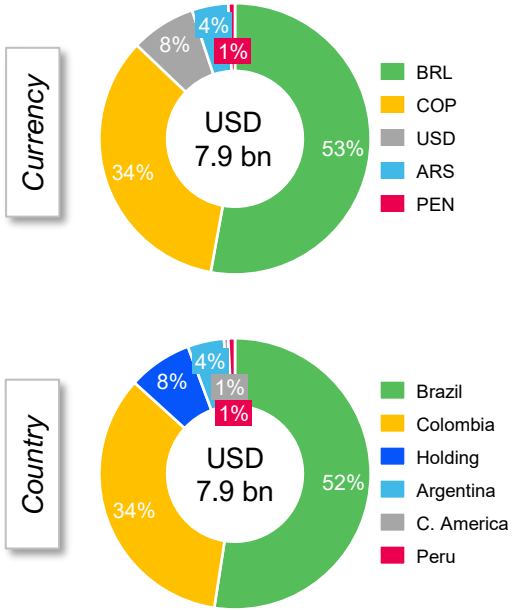
Gross and net debt[1]



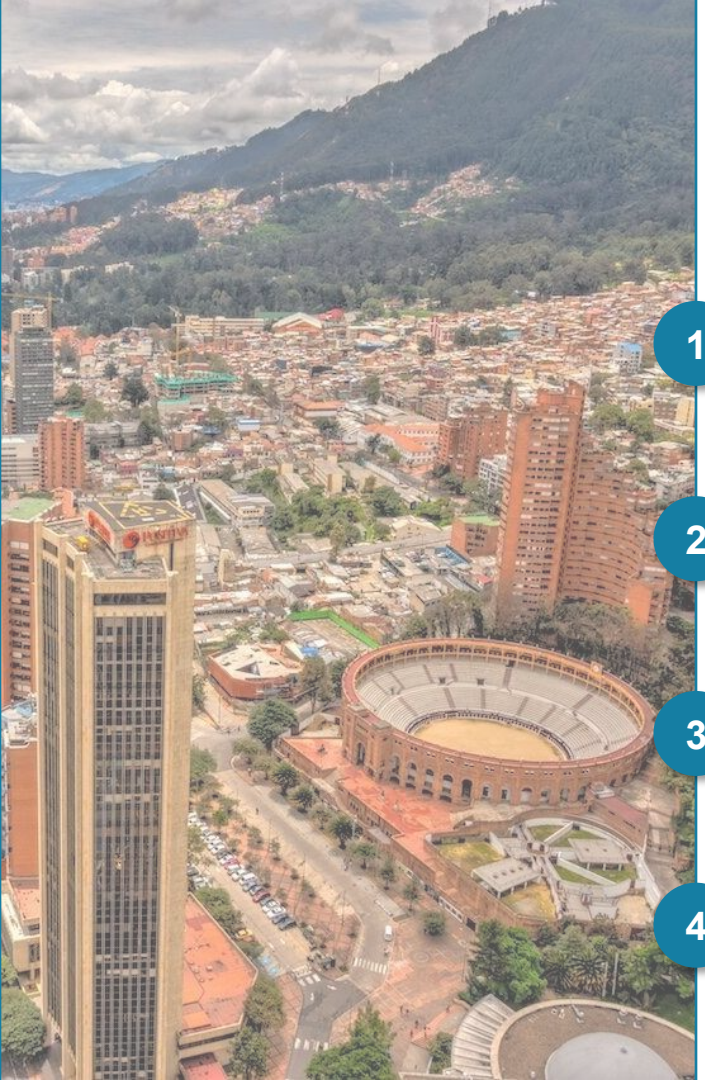
Net debt evolution



Gross debt breakdown



(1) Gross & net debt exclude accrued interests and adjustments after derivatives; (2) Annualized ratio. Net debt does not include pension fund liability in Dx São Paulo. Including São Paulo pension fund, net debt/EBITDA ratio for September 2026: 1.3x; (3) Cash and cash equiv. + 90-day cash investments.



Closing remarks

1. Continued capital allocation in Grids at the core of our strategy
2. Strong results from Generation in Colombia, solid performance in Grids, and positive effect from currency appreciation
3. Focus on regulatory advocacy efforts to support business continuity
4. Full year 2026 guidance target for EBITDA and net income confirmed

Q3 & 9M 2026

Annexes

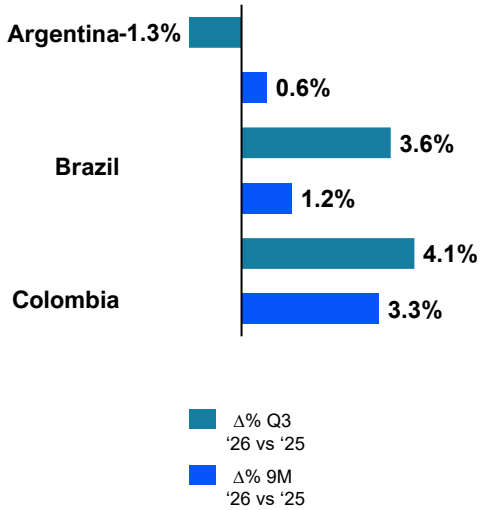
Current scenario

Local currencies, inflation, electricity distributed and interest rates

Macroeconomic variables[1]

	Local currencies vs USD		Inflation[3]	
	Δ% Q3[2] '26 vs '25	*Δ%9M[2] '26 vs '25*	*September 2025*	*September 2026*
Argentina	-11%	-11%	31.8%	33.4%
Brazil	6%	9%	5.2%	4.6%
Colombia	20%	15%	5.2%	6.3%
Costa Rica	11%	8%	-1.0%	0.3%
Guatemala	1%	1%	1.5%	4.7%
Panama	-	-	0.3%	2.8%

Electricity distributed



Interest rates

	September 2025	September 2026
Selic	15.00%	**13.75%**
MPR[4]	9.25%	**12.00%**

(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months; (4) Monetary policy rate

Operating exhibits

Distribution companies

Distributor	Clients	Energy sold LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km²)	Next tariff review
Edesur	2,751,987	17,734	16.2	9.1	19.4%	Buenos Aires, Argentina	3,309	2030
Enel Ceará	4,404,627	15,426	8.2	4.0	17.5%	Fortaleza, Brazil	148,921	2027
Enel Rio	3,160,162	13,002	8.0	4.0	20.8%	Niteroi, Brazil	32,615	2028
Enel São Paulo	8,800,608	45,335	6.6	4.3	11.2%	Sao Paulo, Brazil	4,526	2027
Enel Colombia-Dx	4,129,353	15,867	7.2	7.4	7.6%	Bogota, Colombia	26,093	2027
Total	**23,246,737**	**107,364**	**-**	**-**	**-**	**-**	**-**	**-**

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography

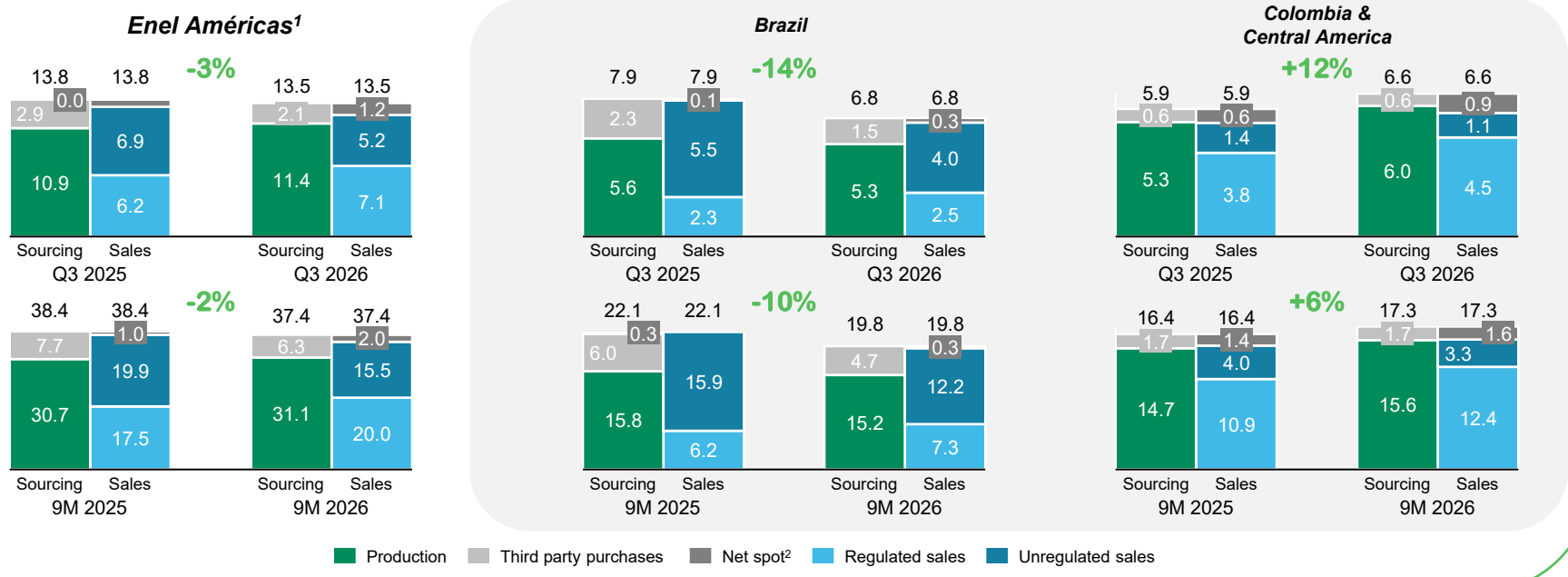
Net installed capacity (MW)						
MW	**Hydro**	**Wind**	**Solar**	**CCGT**	**Coal**	**Total**
Argentina	0	0	0	0	0	**0**
Brazil	1,273	3,506	1,844	0	0	**6,622**
Colombia	3,097	0	1,404	0	226	**4,728**
Central America	543	0	162	0	0	**705**
Peru	0	0	0	318	0	**318**
Total	**4,914**	**3,506**	**3,410**	**318**	**226**	**12,374**

Total net production (GWh)						
GWh	**Hydro**	**Wind**	**Solar**	**CCGT**	**Coal**	**Total**
Argentina	0	0	0	0	0	**0**
Brazil	3,815	9,391	1,964	0	0	**15,170**
Colombia	11,470	0	1,724	0	530	**13,724**
Central America	1,744	0	166	0	0	**1,910**
Peru	0	0	0	295	0	**295**
Total	**17,030**	**9,391**	**3,854**	**295**	**530**	**31,100**

Energy balance

Consolidated figures

Energy balance (TWh)



Rounded figures. (1) Enel Américas includes Peru. Argentina is excluded for 2025 due to the non-renewal of El Chocón hydropower concession; (2) Net amount of spot purchases and sales

Financial exhibits

Reported results

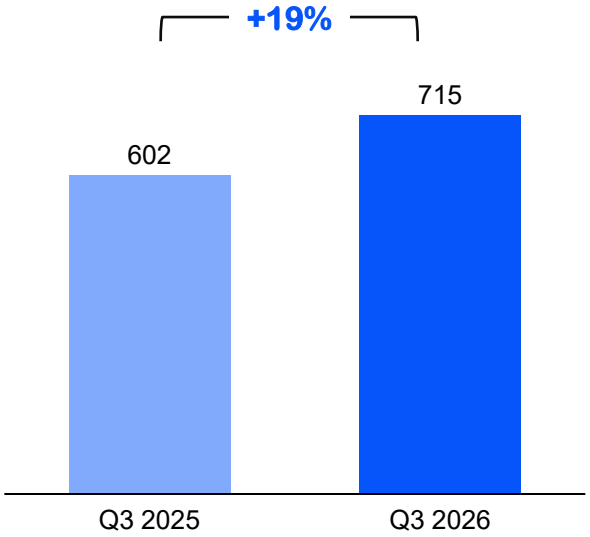
	Q3 2026	Q3 2025	ΔYoY	9M 2026	9M 2025	ΔYoY
Revenues	4,614	3,654	+26%	12,766	10,443	+22%
Gross Margin	1,890	1,431	+32%	5,272	4,342	+21%
OPEX	(473)	(401)	+18%	(1,427)	(1,236)	+15%
Reported EBITDA	1,417	1,029	+38%	3,845	3,106	+24%
D&A[1]	(331)	(390)	-15%	(1,135)	(1,155)	-2%
EBIT	1,087	640	+70%	2,711	1,951	+39%
Net financial results	(247)	(207)	+19%	(700)	(574)	+22%
Non operating results	(0)	0	<-100%	2	(1)	<-100%
EBT	840	433	+94%	2,013	1,376	+46%
Income taxes	(271)	(133)	>100%	(690)	(446)	+55%
Non-controlling interest	(178)	(91)	+96%	(422)	(289)	+46%
Group Net Income	390	209	+86%	902	641	+41%

(1) Depreciations, amortizations and impairments

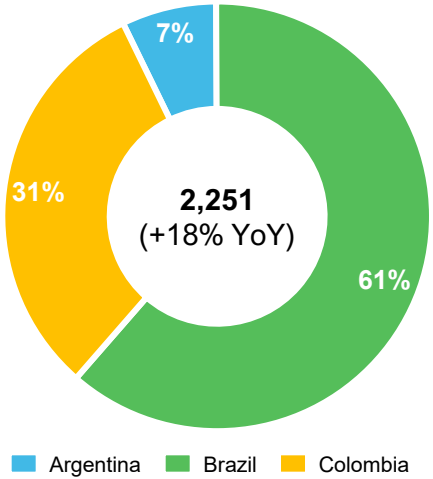
Grids business results

Quarterly and cumulative results

Q3 EBITDA evolution (USD mn)



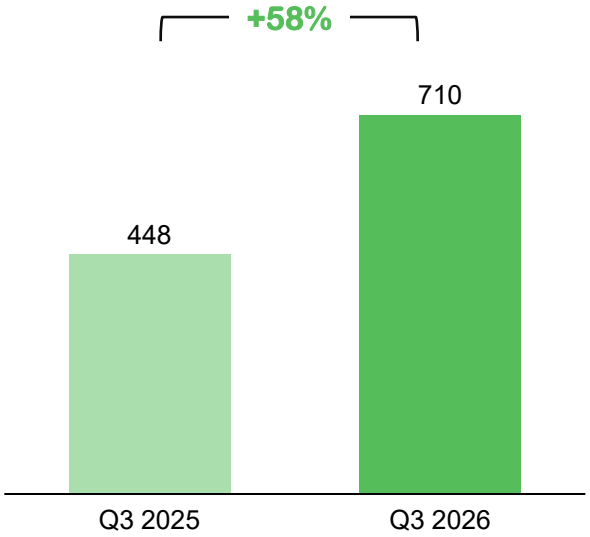
YTD EBITDA by country (USD mn)



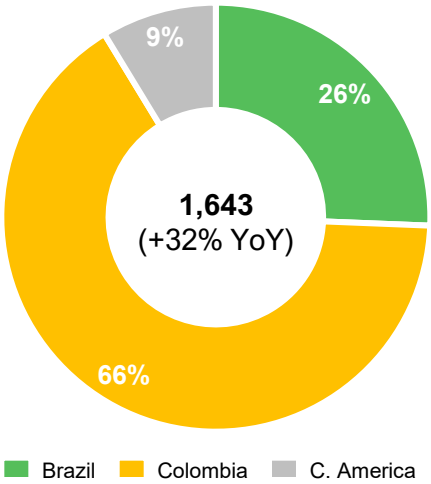
Generation business results

Quarterly and cumulative results

Q3 EBITDA evolution (USD mn)



YTD EBITDA by country (USD mn)



Argentina (USD mn)

Quarterly results

	Generation			Grids			Total[1]		
	Q3 2025	Q3 2026	%	Q3 2025	Q3 2026	%	Q3 2025	Q3 2026	%
Revenues	9	**1**	-90%	275	**535**	94%	284	**536**	88%
Procurements and Services	-1	**0**	<-100%	-222	**-389**	75%	-222	**-389**	75%
OPEX	0	**-1**	<-100%	-60	**-98**	65%	-60	**-99**	66%
EBITDA	9	**0**	-95%	-6	**48**	<-100%	2	**48**	>100%
Net Income	13	**0**	<-100%	-57	**0**	-100%	-35	**-4**	-88%
Gross Capex	0	**0**	46%	45	**64**	42%	45	**65**	43%
Net Production (GWh)	545	**0**	-100%	-	**-**	-	545	**0**	-100%
Energy Sales (GWh)	546	**0**	-100%	4,684	**4,625**	-1%	-	**-**	-
Av. Spot Price ($US/MWh)	N.A.	**N.A.**	**-**	-	**-**	-	N.A.	**N.A.**	**-**
Energy losses (%)	-	**-**	-	17.5%	**19.4%**	-	-	**-**	-
Customers (Th)	-	**-**	-	2,756	**2,752**	0%	2,756	**2,752**	0%

(1) "Total" included Holding and Services adjustments.

Argentina (USD mn)

Cumulative results

	Generation			Grids			Total[1]		
	9M 2025	9M 2026	%	9M 2025	9M 2026	%	9M 2025	9M 2026	%
Revenues	37	**4**	-90%	1,134	**1,404**	24%	1,170	**1,408**	20%
Procurements and Services	-3	**0**	-92%	-732	**-963**	32%	-735	**-963**	31%
OPEX	-6	**-3**	-48%	-257	**-280**	9%	-265	**-285**	8%
EBITDA	27	**0**	<-100%	145	**161**	11%	171	**159**	-7%
Net Income	17	**-8**	<-100%	-4	**40**	<-100%	9	**4**	-53%
Gross Capex	0	**0**	<-100%	160	**166**	4%	161	**166**	3%
Net Production (GWh)	1,890	**0**	-100%	-	**-**	-	1,890	**0**	-100%
Energy Sales (GWh)	1,891	**0**	-100%	13,459	**13,540**	1%	-	**-**	-
Av. Spot Price ($US/MWh)	N.A.	**N.A.**	**-**	-	**-**	-	N.A.	**N.A.**	**-**
Energy losses (%)	-	**-**	-	17.5%	**19.4%**	-	-	**-**	-
Customers (Th)	-	**-**	-	2,756	**2,752**	0%	2,756	**2,752**	0%

(1) "Total" included Holding and Services adjustments.

Brazil (USD mn)

Quarterly results

	Generation			Grids			Total[1]		
	Q3 2025	Q3 2026	%	Q3 2025	Q3 2026	%	Q3 2025	Q3 2026	%
Revenues	358	**322**	-10%	1,978	**2,140**	8%	2,336	**2,445**	5%
Procurements and Services	-168	**-145**	-14%	-1,392	**-1,507**	8%	-1,555	**-1,630**	5%
OPEX	-32	**-32**	-1%	-189	**-211**	11%	-238	**-264**	11%
EBITDA	158	**144**	-8%	398	**423**	6%	543	**551**	2%
Net Income	82	**59**	-27%	7	**121**	>100%	111	**192**	73%
Gross Capex	29	**23**	-23%	305	**398**	30%	336	**421**	25%
Net Production (GWh)	5,623	**5,295**	-6%	-	**-**	-	5,623	**5,295**	-6%
Energy Sales (GWh)	9,972	**7,902**	-21%	16,761	**17,358**	4%	-	**-**	-
Av. Spot Price ($US/MWh)[2]	45	**25**	-44%	-	**-**	-	45	**25**	-44%
Energy losses (%)	-	**-**	-	13.8%	**14.1%**	-	-	**-**	-
Customers (Th)	-	**-**	-	16,112	**16,365**	2%	16,112	**16,365**	2%

(1) “Total” included Holding and Services adjustments; (2) Southeast/Central-west region

Brazil (USD mn)

Cumulative results

	Generation			Grids			Total[1]		
	9M 2025	9M 2026	%	9M 2025	9M 2026	%	9M 2025	9M 2026	%
Revenues	966	**1,164**	21%	5,315	**6,310**	19%	6,279	**7,410**	18%
Procurements and Services	-450	**-633**	41%	-3,607	**-4,267**	18%	-4,038	**-4,836**	20%
OPEX	-94	**-110**	17%	-529	**-658**	24%	-686	**-835**	22%
EBITDA	422	**421**	0%	1,179	**1,384**	17%	1,555	**1,738**	12%
Net Income	181	**147**	-19%	94	**243**	>100%	319	**445**	39%
Gross Capex	89	**50**	-44%	763	**1,047**	37%	853	**1,099**	29%
Net Production (GWh)	15,793	**15,170**	-4%	-	**-**	-	15,793	**15,170**	-4%
Energy Sales (GWh)	22,100	**19,823**	-10%	52,511	**53,142**	1%	-	**-**	-
Av. Spot Price ($US/MWh)[2]	33	**50**	51%	-	**-**	-	33	**50**	51%
Energy losses (%)	-	**-**	-	13.8%	**14.1%**	-	-	**-**	-
Customers (Th)	-	**-**	-	16,112	**16,365**	2%	16,112	**16,365**	2%

(1) “Total” included Holding and Services adjustments; (2) Southeast/Central-west region

Colombia (USD mn)

Quarterly results

	Generation			Grids			Total[1]		
	Q3 2025	Q3 2026	%	Q3 2025	Q3 2026	%	Q3 2025	Q3 2026	%
Revenues	429	**809**	89%	558	**781**	40%	930	**1,514**	63%
Procurements and Services	-173	**-245**	42%	-302	**-478**	58%	-416	**-645**	55%
OPEX	-29	**-37**	27%	-46	**-59**	29%	-75	**-96**	28%
EBITDA	227	**527**	>100%	211	**244**	16%	439	**773**	76%
Net Income	123	**277**	>100%	81	**95**	16%	205	**372**	82%
Gross Capex	65	**52**	-21%	91	**108**	18%	156	**159**	2%
Net Production (GWh)	4,535	**5,444**	20%	-	**-**	-	4,535	**5,444**	20%
Energy Sales (GWh)	5,892	**6,440**	9%	3,915	**4,077**	4%	-	**-**	-
Av. Spot Price ($US/MWh)	54	**230**	>100%	-	**-**	-	54	**230**	>100%
Energy losses (%)	-	**-**	-	7.5%	**7.6%**	-	-	**-**	-
Customers (Th)	-	**-**	-	4,030	**4,129**	2%	4,030	**4,129**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Colombia (USD mn)

Cumulative results

	Generation			Grids			Total[1]		
	9M 2025	9M 2026	%	9M 2025	9M 2026	%	9M 2025	9M 2026	%
Revenues	1,223	**1,787**	46%	1,629	**2,041**	25%	2,688	**3,633**	35%
Procurements and Services	-507	**-604**	19%	-894	**-1,174**	31%	-1,233	**-1,582**	28%
OPEX	-77	**-103**	35%	-150	**-160**	7%	-228	**-265**	16%
EBITDA	639	**1,079**	69%	585	**706**	21%	1,226	**1,785**	46%
Net Income	332	**549**	65%	213	**281**	32%	544	**829**	52%
Gross Capex	246	**122**	-50%	216	**233**	8%	462	**355**	-23%
Net Production (GWh)	12,688	**13,724**	8%	-	**-**	-	12,688	**13,724**	8%
Energy Sales (GWh)	16,719	**17,428**	4%	11,531	**11,908**	3%	-	**-**	-
Av. Spot Price ($US/MWh)	63	**90**	42%	-	**-**	-	63	**90**	42%
Energy losses (%)	-	**-**	-	7.5%	**7.6%**	-	-	**-**	-
Customers (Th)	-	**-**	-	4,030	**4,129**	2%	4,030	**4,129**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Central America (USD mn)

Quarterly & cumulative results



	Central America					
	Q3 2025	Q3 2026	%	9M 2025	9M 2026	%
Revenues	**88**	**85**	-4%	**253**	**244**	-4%
Procurements and Services	**-24**	**-39**	65%	**-73**	**-76**	4%
OPEX	**-10**	**-8**	-22%	**-26**	**-26**	-1%
EBITDA	**54**	**38**	-30%	**154**	**143**	-7%
Net Income	**30**	**15**	-52%	**76**	**65**	-15%
Gross Capex	**4**	**4**	17%	**9**	**10**	7%
Net Production (GWh)	**716**	**546**	-24%	**1,966**	**1,910**	-3%
Energy Sales (GWh)	**917**	**809**	-12%	**2,600**	**2,441**	-6%

Peru (USD mn)

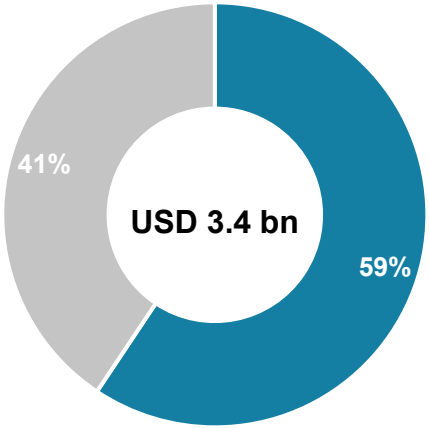
Quarterly and cumulative results

	Peru					
	Q3 2025	Q3 2026	%	9M 2025	9M 2026	%
Revenues	**16**	**33**	>100%	**53**	**72**	36%
Procurements and Services	**-7**	**-21**	>100%	**-23**	**-37**	62%
OPEX	**-15**	**-2**	-84%	**-20**	**-7**	-65%
EBITDA	**-6**	**10**	<-100%	**10**	**29**	>100%
Net Income	**-10**	**5**	<-100%	**1**	**14**	>100%
Gross Capex	**1**	**1**	10%	**1**	**3**	90%
Net Production (GWh)	**75**	**135**	79%	**208**	**295**	42%
Energy Sales (GWh)	**99**	**118**	19%	**307**	**295**	-4%

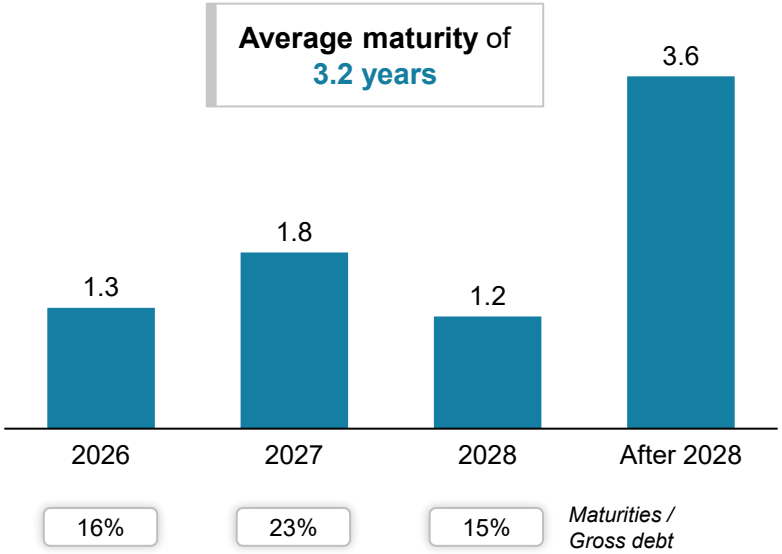
Consolidated financial position

Liquidity, debt maturities and credit profile

Liquidity position



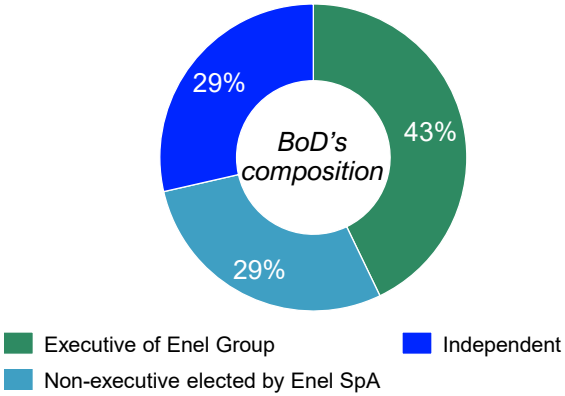
Debt maturities (USD bn)

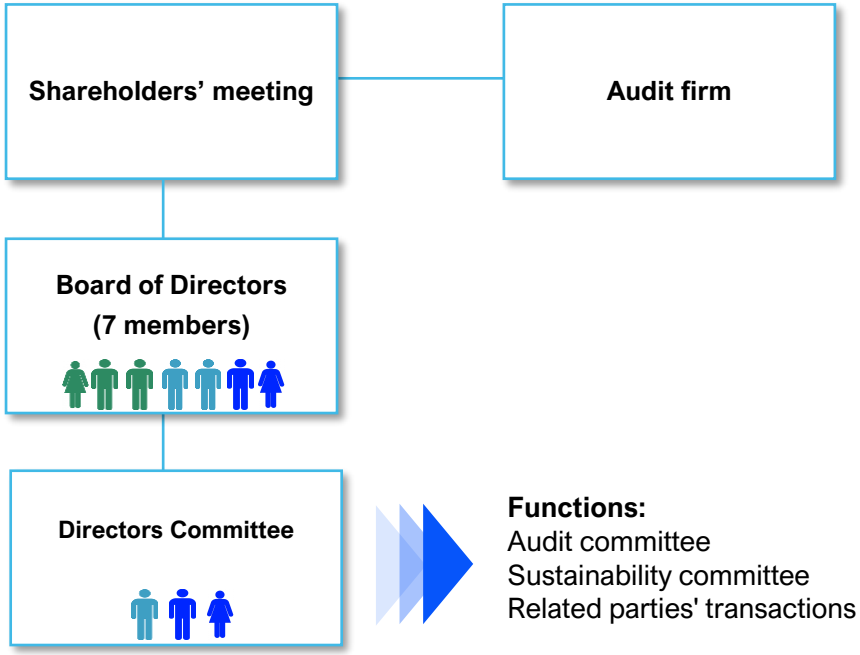


Credit profile

Moody's	**Baa3/Negative** *(April 2026)*
S&P Global Ratings	**BB+/Stable** *(April 2026)*
FitchRatings	**BBB+/Stable** *(March 2026)*
Feller Rate	**AA/Stable** *(May 2026)*

Corporate governance structure





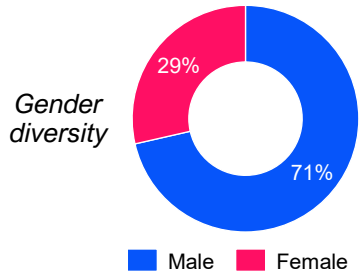
Board composition

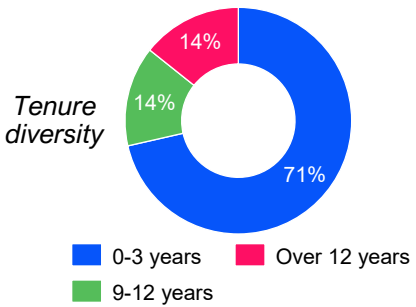
Board of Directors

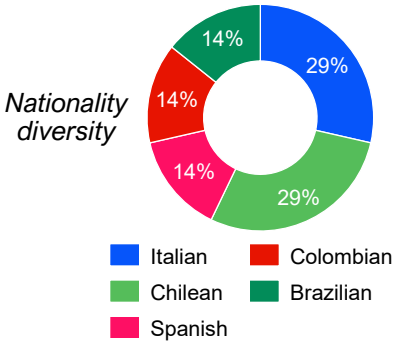
Beatriz Saiz	Chairwoman
Luca Lo Voi	Director
Roberto Deambrogio	Director
José Antonio Vargas	Director Directors' Committee
Britaldo Soares	Director
Iris Boeninger	Directors' Committee Director
Hernán Somerville Senn	Directors' Committee (C) Director

Executive of Enel Group | Non-executive elected by Enel SpA | Independent

Board of Directors' diversity







Enel Américas - Policies, principles and codes

Ethics, Integrity, Human Rights, and Diversity

- Ethical code
- Zero Tolerance Plan for Corruption
- Global Compliance Program on Corporate Criminal Liability
- Criminal Risk Prevention Model
- Compliance Program for Free Competition Regulations
- Human Rights Policy
- Diversity Policy
- Privacy and data protection policy

Corporate Governance:

- Corporate Governance practices
- Action protocol in dealing with public officials and public authorities
- Protocol of acceptance and offering of gifts, presents, and favors
- Induction procedure for new Directors
- Procedure for permanent training and continuous improvement of the Board of Directors
- Information procedure for shareholders about the background of candidates for Director
- Habituality policy
- Tax transparency and reporting
- Engagement policy – Investor Relations
- Bylaws
- Manual for the Management of Information of Interest to the Market

Sustainability:

- Sustainability and Community Relations Policy
- Environmental policy
- Biodiversity policy

Q3 & 9M 2026 Consolidated results

Disclaimer

This presentation contains statements that could constitute forward-looking statements. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets, an increase in the market rates of interest, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

Q3 & 9M 2026 Consolidated results

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Thank you

