

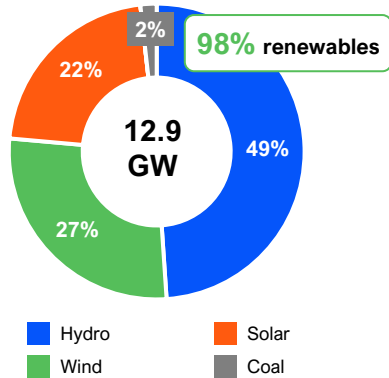
# Enel Américas

## Fact Sheet FY 2024



- Investments tailored to returns, with advocacy playing a key role
- Continued enhancement of grid resiliency and quality
- Selective capital allocation driven by a weighted risk-reward matrix

### Net installed capacity



### Operational figures

	Argentina	Brazil	Colombia	C. America <sup>1</sup>	Total
Generation	Net installed capacity (GW)	6.6	4.2	0.7	12.9
	Net production (TWh)	20.8	14.0	2.6	40.4
	Energy sales (TWh)	38.0	21.3	3.5	65.7
Grids	Grid customers (mn)	15.9	4.0	N.A.	22.6
	Energy distributed (TWh)	73.9	15.4	N.A.	106.9
	Energy losses	13.1%	7.5%	N.A.	12.9%

(1) Central America only has Generation business

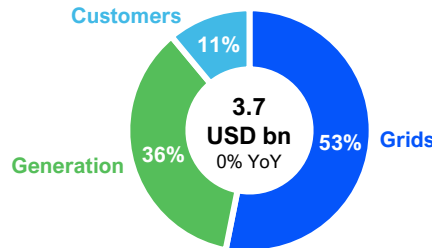
### Consolidated Financials

(USD bn)	FY 2023	FY 2024
Revenues	12.9	13.9
EBITDA	3.7	3.7
Net income	0.9	2.6 <sup>1</sup>

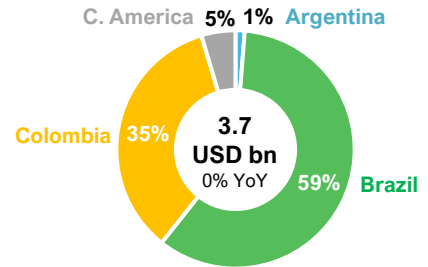
  

(USD bn)	FY 2023	FY 2024
Total assets	36.9	31.5
Net debt	6.5	2.1
Net Debt/EBITDA (Times)	1.7	0.6

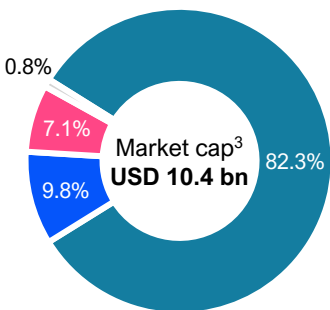
### EBITDA by business



### EBITDA by country



### Shareholders & stock info<sup>2</sup>



Traded at	Bolsa de Santiago
Ticker	ENELAM
Closing price <sup>3</sup>	89.8 (CLP/sh)

### Credit ratings

International	
Standard & Poor's	BBB- / Stable
Fitch Ratings	BBB+ / Stable
Moody's	Baa2 / Stable

Local	
Fitch Ratings	AA+(cl) / Stable
Feller Rate	AA / Stable

### ESG ratings

Agency	Rating
MSCI	AAA (from CCC to AAA)
FTSE Russell	4.5 pts (from 0 to 5)
S&P Dow Jones	76 pts (from 0 to 100)
Moody's ESG	67 pts (from 0 to 100)
Refinitiv	92 pts (from 0 to 100)
CDP <sup>4</sup>	A- (from D to A)
ISS ESG	B- (from D- to A+)

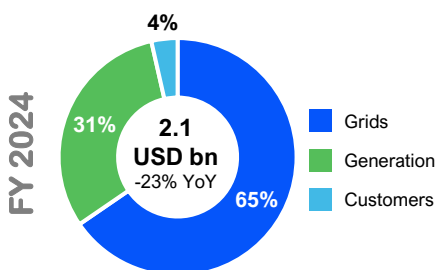
(1) Includes net gain from disposal of Peruvian assets; (2) As of December 31, 2024; (3) March 20, 2025; (4) Carbon Disclosure Project



# Enel Américas Fact Sheet FY 2024



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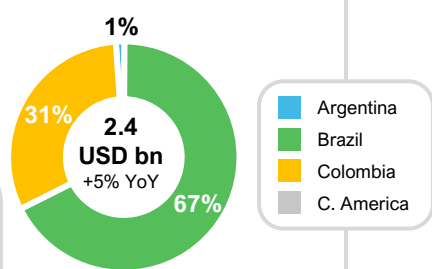
**CAPEX by business<sup>1</sup>**  
Investment priorities for the coming years:

- Grids:** Focus on countries with **constructive regulation**, maximizing **RAB growth**
- Renewables:** **Selective investments** based on a risk-reward matrix to maximize returns
- Customers:** Prioritize products and services that can **accelerate electrification**

## Grids

	FY 2023	FY 2024
Grid customers (mn)	22.2	22.6
Energy distributed (TWh)	103.4	106.9
SAIDI		
Edesur (hours)	19.4	16.2
Enel São Paulo (hours)	6.8	6.7
Enel Rio (hours)	9.0	9.1
Enel Ceará (hours)	9.8	9.7
Enel Colombia (hours)	8.6	8.1
Smart meters (mn)	0.7	1.4

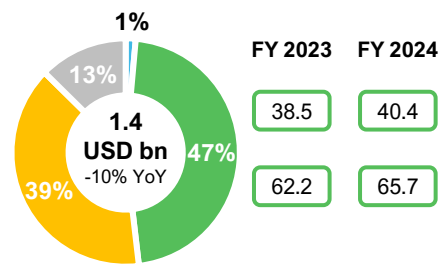
## EBITDA by country



**Next tariff reviews**

- 2025:** Argentina - Edesur
- 2027-28:** Brazil - Enel Dx Rio, Enel Dx Ceará, Enel Dx Sao Paulo

## EBITDA by country



**Capacity built in FY 2024**

Arinos <sup>2</sup>		461 MW
Piedra pintada		194 MW
Guayepo I & II		166 MW
<b>Total built</b>		<b>+0.8 GW</b>

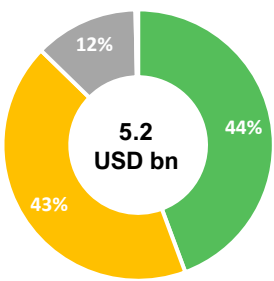
**0.5 GW projects in execution**

## Generation

	FY 2023	FY 2024
Net production (TWh)	38.5	40.4
Energy sales (TWh)	62.2	65.7

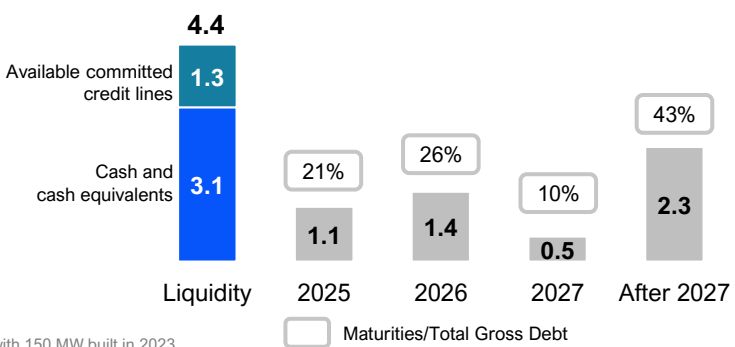
## Consolidated Net Debt – USD 2.1 bn

### Gross Debt by currency



Variable rate gross debt	76%
Average maturity (years)	3.8
Cost of debt	10.3%

### Liquidity & Debt maturities (USD bn)



(1) Renewables business<sup>1</sup> includes trading business; (2) Arinos<sup>2</sup> full net capacity is 611 MW, with 150 MW built in 2023