Second Quarter & First Half

2024

Enel Américas

Consolidated results

July 26th, 2024

Q2 & H1 2024

Key highlights and operational performance

Aurelio Bustilho

CEO

Q2 2024 Key highlights

Sale of Peru

+USD 1.8 bn net income

+USD 4.4 bn cash[1]

Significant milestone in our **corporate simplification efforts,** with **an optimized use of funds**

Brazil

BRL 14.5 bn

CAPEX plans for Grids 2024-26

Relevant commitments in Brazil, with a focus on **maintenance** and **modernization**

Operational results

Energy distributed +7%

Installed capacity +0.7 GW

98% RES capacity

Grids growth mainly in **Brazil** due to **higher temperatures,** added capacity in **Brazil and Colombia**

Financial results

USD 1.0 bn

EBITDA +4% vs PY

Q2' 24 EBITDA growth mainly driven by **Dx Colombia, Dx Argentina and Gx Brazil**

This presentation excludes the operational and financial figures of Peruvian assets (Enel Gx Peru, Enel Dx Peru), sold in Q2 2024, only including its contribution to group net income as "Discontinued operations". It also excludes Enel Gx Piura, which is classified as an asset held for sale. (1) Total cash amount received from the sale, includes USD 0.7 bn to be used for tax payments

Completion of sale of Peruvian assets

Closing of accretive sale, simplifying corporate structure and refocusing on core countries

Distribution assets

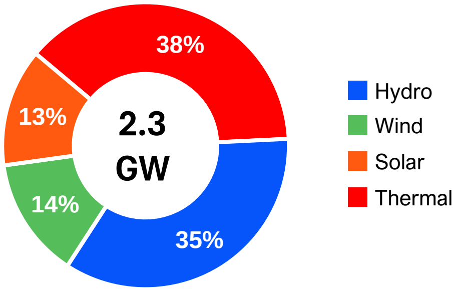
- **USD 3.1 bn**
  Cash-in received for the sale
- **USD 1.5 bn**
  Group net income effect

Total customers	Energy sales
1.6 mn	9,137 (GWh)
Power grids	**Concession area**
31,435 km	1,602 km²

Sale completed on June 12, 2024

Generation assets

- **USD 1.3 bn**
  Cash-in received for the sale
- **USD 0.3 bn**
  Group net income effect



Sale completed on May 9, 2024

Proceeds and Uses

USD 4.4 bn[1]
Total proceeds

- Liability management in Brazil
- Sao Paulo's pension fund de-risking started
- Other uses under analysis

(1) Total cash amount received from the sale, includes USD 0.7 bn to be used for tax payments

Main developments in Brazil

Commitments and positive regulatory updates to reaffirm long-term investments

Commitments with Brazilian gov't

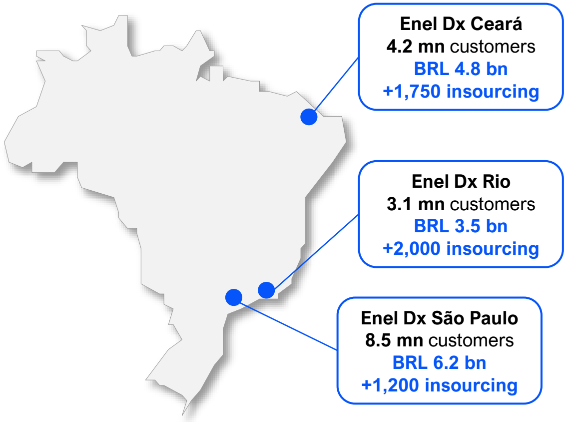
- Focus on our **investment, industrial and hiring plan in Brazil**
- **Core country** for our growth strategy, with a **2024-26 Grids CAPEX plan of USD 2.9 bn** (+75% vs 23-25 plan)
- Plan focus on **quality and resilience**, along with **a major increase in its internal workforce**

Concession renewal decree

- **Non-onerous renewal**, does not require an auction
- **Anticipated renewal** is available
- **30-year** contract extension
- Sets higher requirements for **quality standards**

Next milestone: Final contract expected to be published in **October 2024**

Investment plan – Grids Brazil

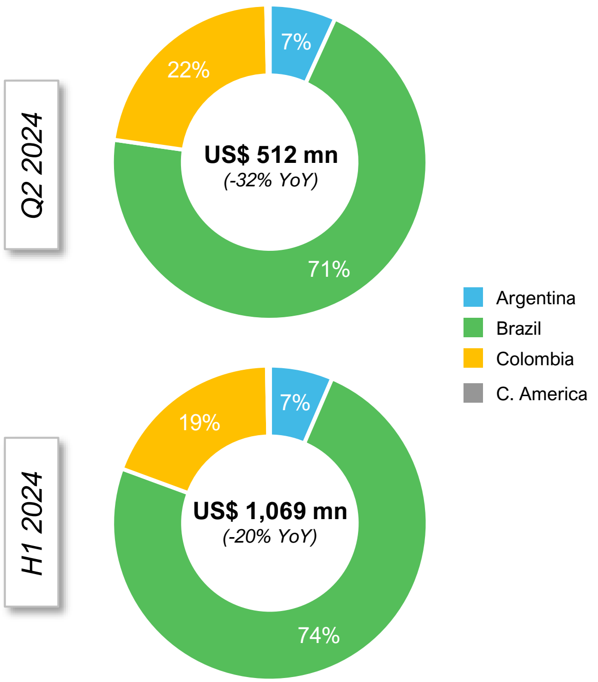


CAPEX Grids Brazil: BRL 14.5 bn
Grids Brazil Insourcing: ~5,000

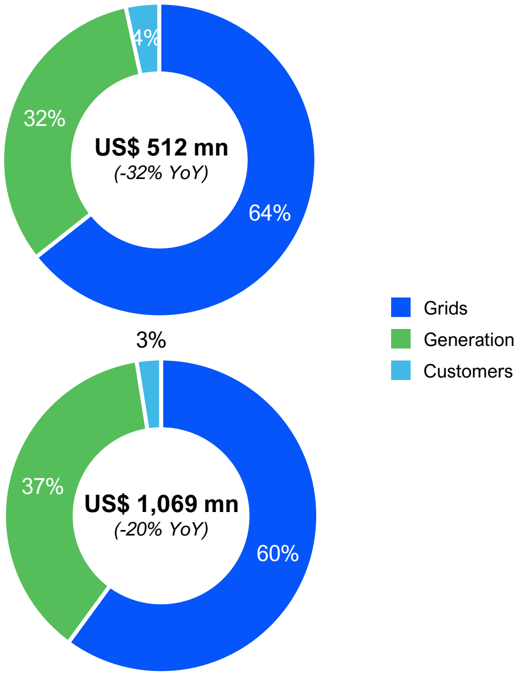
Gross CAPEX

Completing renewable projects in core countries, continued focus on Grids

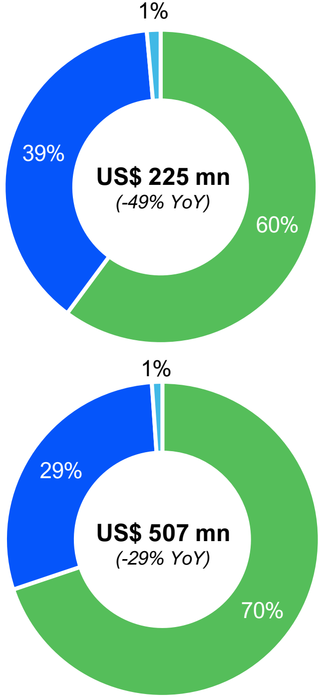
CAPEX by country



CAPEX by business[1]



Asset development[2] CAPEX by business

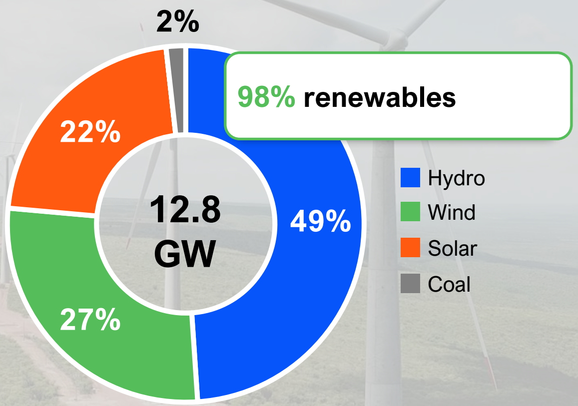


(1) Renewables business' includes trading business; (2) **Asset development** - Growth investments in generation and Grids (quality programs smart metering)

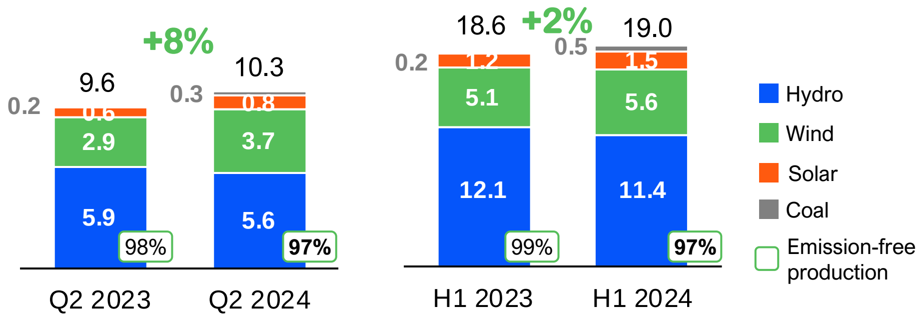
Generation operational highlights

97% emission-free production, strong growth in energy sales in Brazil

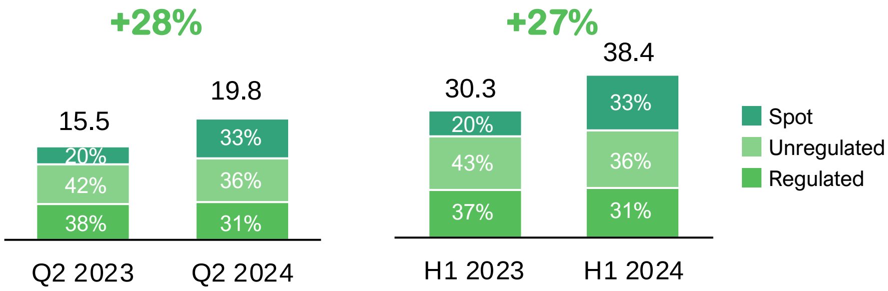
Net installed capacity (GW)



Net production[1] (TWh)



Energy sales[1-2] (TWh)

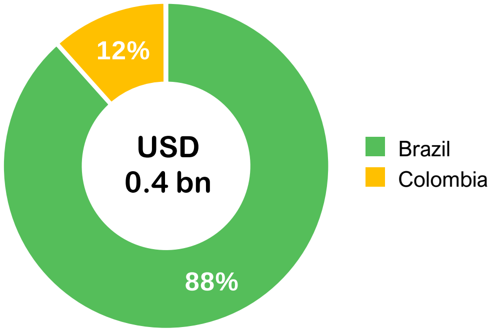


(1) Excludes 1.7 TWh in Q1 2023, related to production and sales from Costanera and Docksud (assets sold in Q1 2023); (2) Excludes intercompany sales

Renewables development

~0.7 GW added capacity in Brazil and Colombia

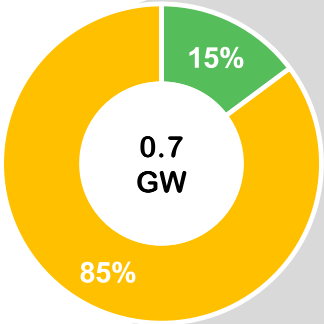
H1 CAPEX breakdown[1]



+ 0.7 GW capacity built in H1 2024

- 364 MW – Arinos[2]
- 194 MW – Pedra Pintada
- 156 MW – Guayepo II

Projects in execution



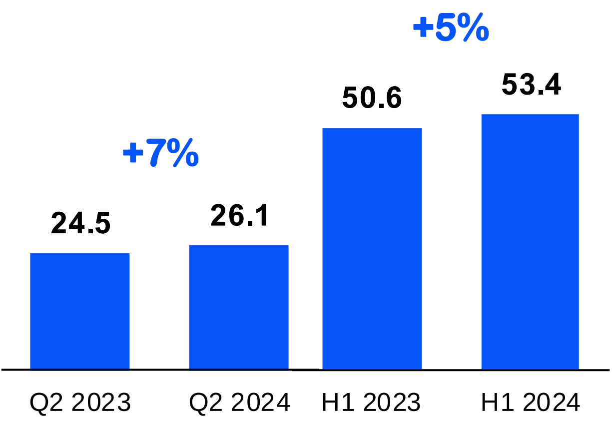
Country & tech	Project	Net capacity remaining	Expected COD
Brazil, solar	Arinos[2]	97 MW (514 MW built)	2024
Colombia, solar	Guayepo II	34 MW (156 MW built)	2024
Colombia, solar	Guayepo III	267 MW	2025
Colombia, solar	Atlantico	256 MW	2026

(1) Only includes asset development CAPEX for renewables; (2) Arinos' full net capacity is 611 MW, with 150 MW built in 2023

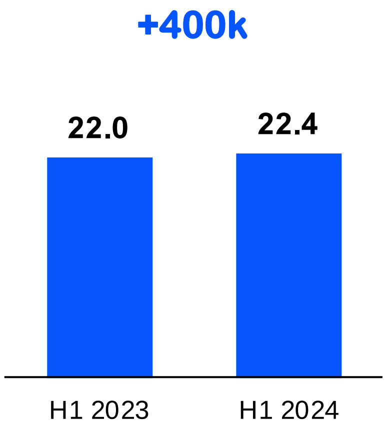
Grids operational highlights

Strong growth led by Brazil; quality indicators affected by climate events

Electricity distributed (TWh)



Grid customers (mn)



	H1 2023	H1 2024	
Smart meters (th)	*473*	***1,006***	**~2x**
Net RAB (USD bn)	*11.5*	***11.6***	**+1%**
Net RAB / Grid customer (USD)	*525*	***518***	**-1%**

Quality indicators[1]

	SAIDI (hours)			**SAIFI** (times)		
	H1 2023	H1 2024		H1 2023	H1 2024	
Edesur	18.5	**16.9**	↓	6.8	**8.0**	↑
São Paulo	6.1	**6.9**	↑	3.2	**3.5**	↑
Rio	8.8	**9.9**	↑	4.1	**4.4**	↑
Ceará	9.4	**10.4**	↑	4.0	**4.0**	=
Enel Colombia	8.1	**8.3**	↑	8.7	**9.1**	↑

Energy losses

	H1 2023	H1 2024	
Edesur	16.5%	**16.7%**	↑
São Paulo	10.5%	**10.4%**	↓
Rio	19.8%	**19.7%**	↓
Ceará	15.4%	**14.8%**	↓
Enel Colombia	7.5%	**7.5%**	=

(1) SAIFI: System Average Interruption Frequency Index; SAIDI: System Average Interruption Duration Index. Last twelve months data, aligned to KPIs reported to local regulator

Q2 & H1 2024

Economic and financial performance

Rafael de la Haza

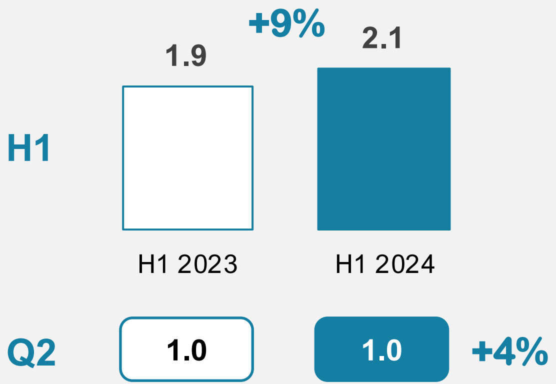
CFO

Financial highlights

EBITDA increase mainly due to Grids Colombia, Grids Argentina, and Gx Brazil

EBITDA

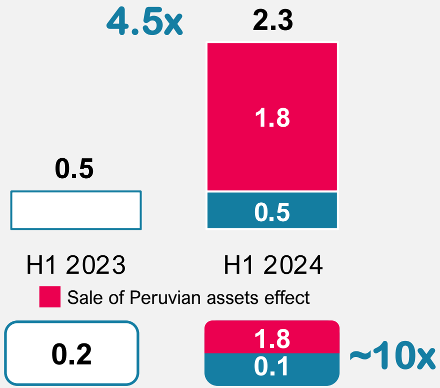
(USD bn)



H1 2024 increase mainly due to **tariff adjustment in Argentina and Colombia**, and **growth effect in Gx Brazil**

Net income

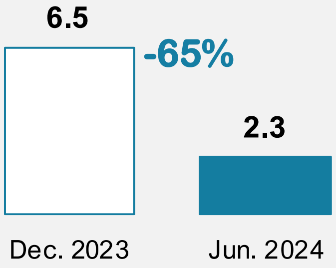
(USD bn)



Explained by the positive effect of the **sale of Peruvian assets (USD 1.8 bn)**, partially compensated by **revaluation of debt with CAMMESA and Fx differences**

Net debt

(USD bn)

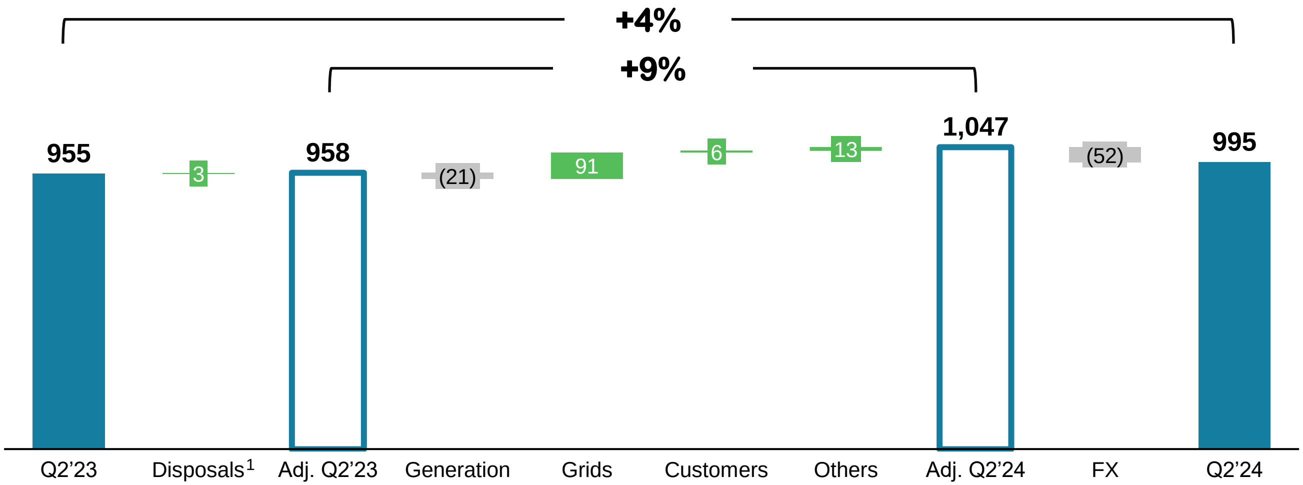


Significant decrease due to **cash-in of the sale of Peruvian assets (USD 4.4 bn)** and **liability management in Brazil**

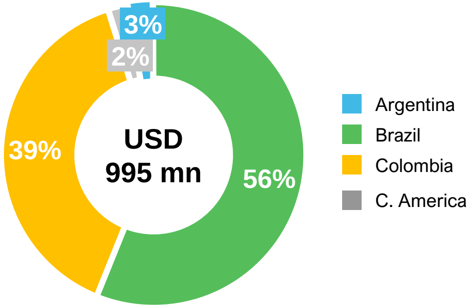
EBITDA breakdown: Q2 2024 results

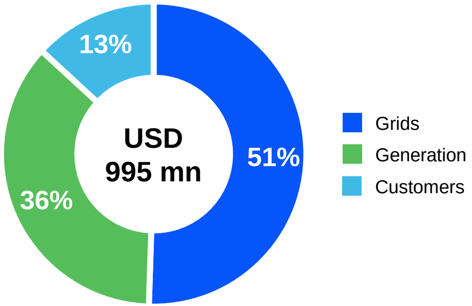
Increase explained by Grids Colombia, Grids Argentina, and Gx Brazil

EBITDA evolution by business line (USD bn)



EBITDA breakdown



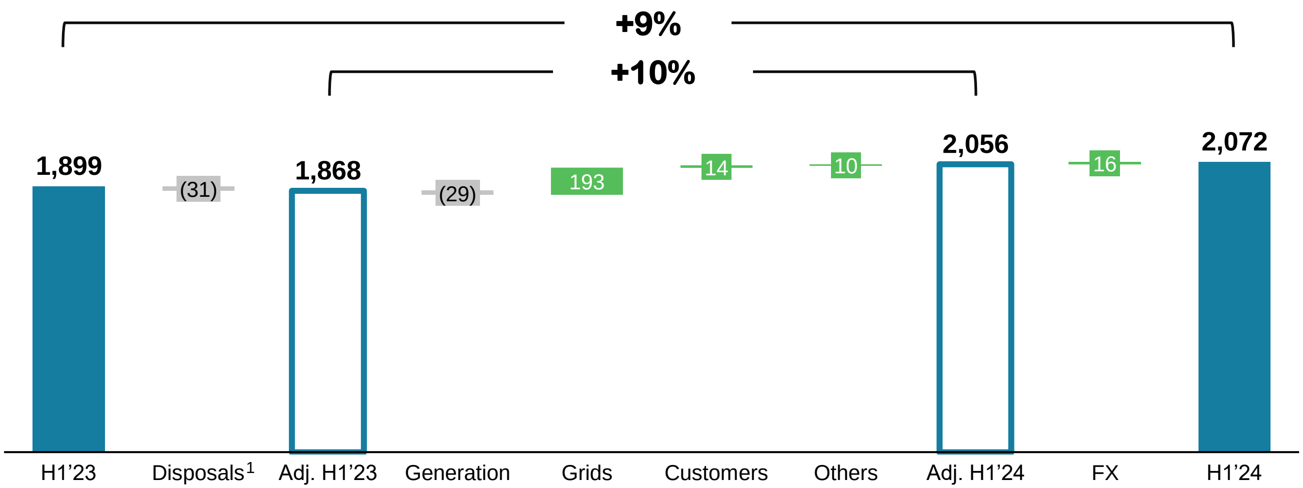


(1) Disposals includes Cien (-USD 1 mn), thermal Gx Argentina (-USD 3 mn) and Cartagena (-USD 0.1 mn)

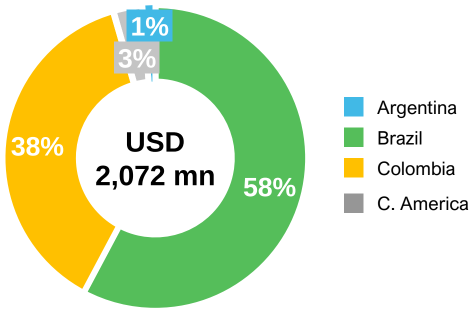
EBITDA breakdown: H1 2024 results

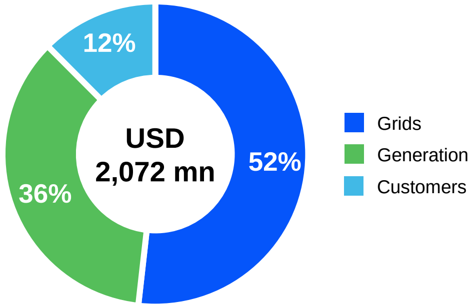
Increase explained by Grids Argentina, Grids Colombia, and Fx effect

EBITDA evolution by business line (USD bn)



EBITDA breakdown

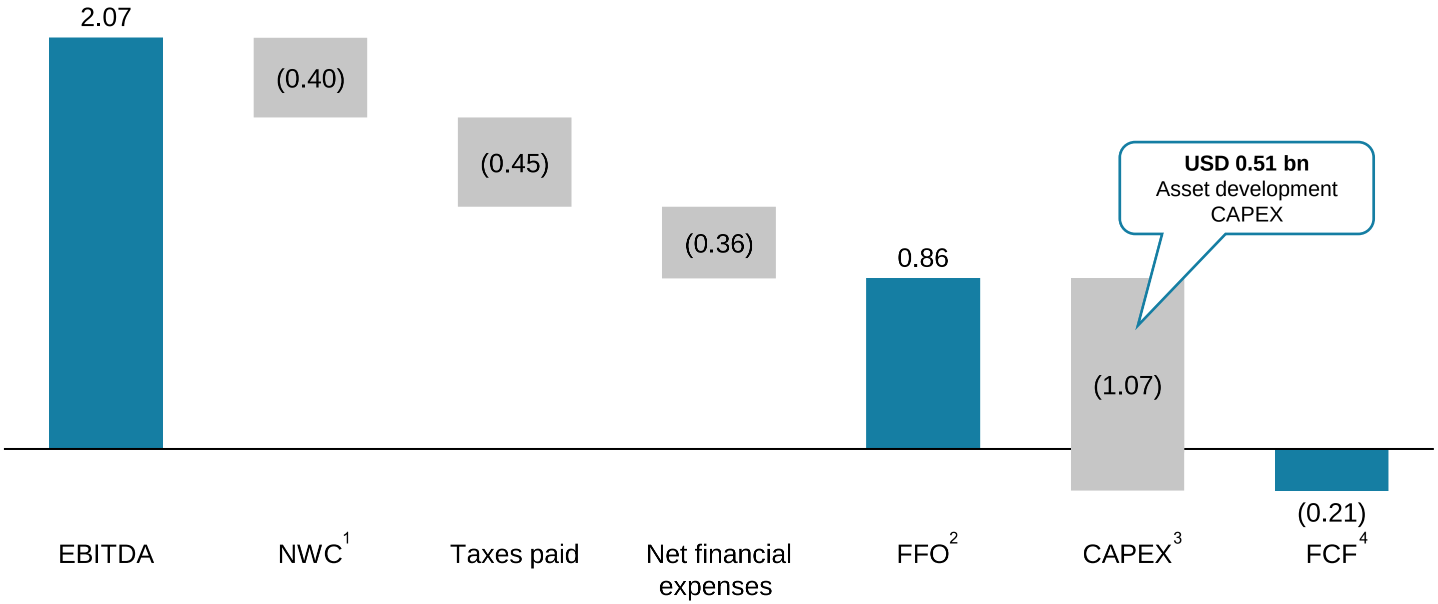




(1) Disposals includes Cien (USD 13 mn), thermal Gx Argentina (USD 18 mn) and Cartagena (USD 0.2 mn)

Cash flow (USD bn)

Strong CAPEX investment to drive future growth



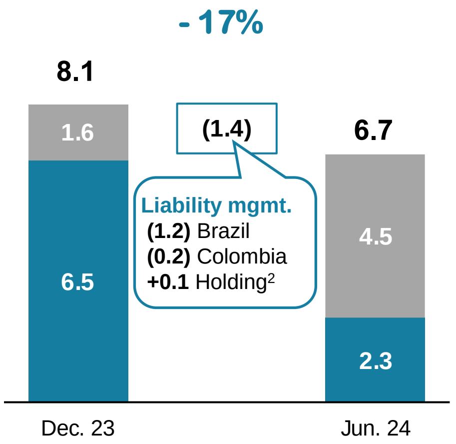
H1 2023	1.90	(0.57)	(0.34)	(0.23)	0.76	(1.33)	(0.57)

(1) Net working capital; (2) Funds from operations; (3) CAPEX accrued gross of contributions and connections fees. Differences between CAPEX accrued and CAPEX paid are included in the NWC; (4) Free cash flow.

Debt (USD bn)

Liability management actions in Brazil led to a significant gross debt decrease

Gross and net debt[1]

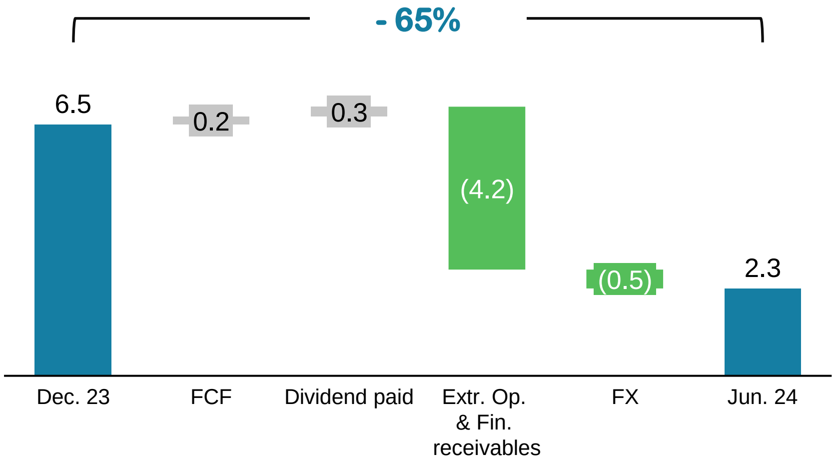


Net debt/ EBITDA[3]

Dec. 23	Jun. 24
1.7x	0.6x

Net Debt   Cash[4]

Net debt evolution

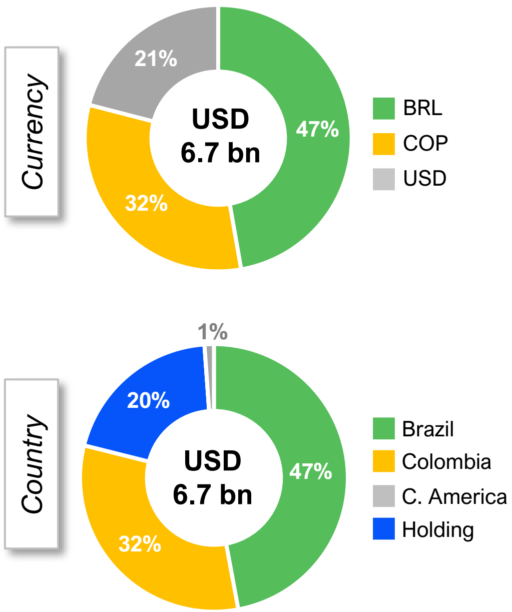


Cost of gross debt[4]

-170 bps

Dec. 23	Jun. 24
12.2%	10.5%

Gross debt breakdown



(1) Gross & net debt exclude accrued interests and adjustments after derivatives; (2) Related to a bridge loan between Enel Américas and Enel Brasil, paid as of July 2024; (3) Net debt does not include pension fund liability in Dx Sao Paulo. Including Sao Paulo pension fund: 0.8x; (4) Cash and cash equiv. + 90-day cash investments.

Closing remarks

1 Assets disposal of Peruvian assets completed, using capital to reduce expensive debt

2 Reinforcing our commitment in Brazil, with strong investment plan in Grids focused on quality and resilience

3 Strong 7% growth in energy distributed, along with 0.7 GW net installed capacity added during H1 2024

4 Solid economics results, improved financial position to execute our investment plan

Record net income leads to improved shareholder remuneration

Expected EPS[1] of 0.027 USD
and **DPS[2] of 0.008 USD**
(3.5x vs last year)

(1) Earning per share = Net income / n° of shares; (2) Dividend per share = Dividend / n° of shares. Calculation considers current net income estimates of the company, which include USD 1.1 bn (Strategic Plan net income for 2024) and USD 1.8 bn (sale of Peruvian assets)

Q2 & H1 2024

Annexes

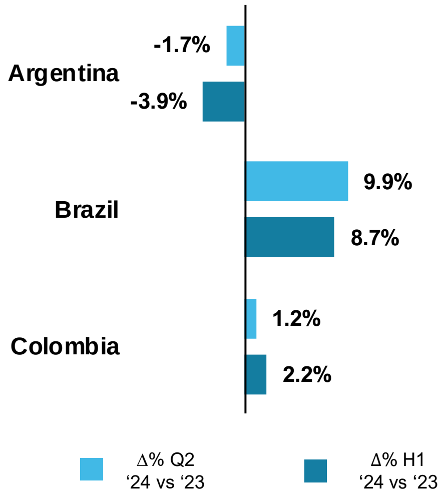
Current scenario

Local currencies, inflation, electricity distributed and interest rates

Macroeconomic variables[1]

	Local currencies vs USD		Inflation[3]	
	Δ% Q2[2] '24 vs '23	*Δ% H1[2] '24 vs '23*	*June 2023*	*June 2024*
Argentina	-274%	- 274%	115.6%	271.5%
Brazil	-5%	0%	3.2%	4.2%
Colombia	11%	15%	12.1%	7.2%
Costa Rica	5%	7%	-1.0%	0.0%
Guatemala	1%	0%	4.9%	3.6%
Panama	-	-	-0.6%	0.9%

Electricity distributed



Interest rates

	June 2023	June 2024
Selic	13.75%	**10.50%**
IBR	13.25%	**11.75%**

(1) Source: Central Bank of each country; (2) Average Fx of the period, except for Argentina, which uses end-of-period FX. Panama is a dollarized economy, (3) Last 12 months

Regulation Update Q2 2024

- **Resolution ENRE 573/2024 –** On February 2024, the regulator published the new tariff charts to be applied, which incorporates an average increase of 323% for the VAD.
- **Resolution SE 33/2024 –** The Chocón concession was extended for an additional partial term. This extension started on May 20, 2024, and ends on August 11, 2024.

- **Concession renewal decree:** On June 20, the decree with guidelines for the renewal of distribution concessions was published, highlighting the criteria for contract extension, quality standards, customer satisfaction indicators, efficiency goals, limits on dividend payments, treatment for high-complexity areas, incentives for digitalization, among others. The concession contract draft is expected to be published in October 2024.
- **Tariff adjustment of Enel Rio:** On March 19, 2024, ANEEL approved the tariff adjustment, to be applied as of March 20, 2024, representing an increase of +3.45% on average (+3.00% for low voltage and +4.97% for high voltage).
- **Tariff adjustment of Enel Ceará:** On April 16, 2024, ANEEL approved the tariff adjustment, to be applied as of April 22, 2024, representing a reduction of -2.81% on average (-3.03% for low voltage and -2.10% for high voltage).
- **Tariff adjustment of Enel São Paulo:** On July 2, 2024, ANEEL approved the tariff adjustment, to be applied as of July 4, 2024, representing a reduction of -2.43% on average (-2.11 for low voltage and -3.52% of high voltage).

- **Res. MME 40225/2024:** Establishes measures for the reduction of tariffs for regulated users of the electric energy service, applicable to distribution and commercialization companies that have applied for the tariff option mechanism and have accessed credits with FINDETER, Fondo Nacional de Desarrollo (FND) or another entity considered within the financial mechanisms determined by the government.

- No relevant updates

Operating exhibits

Net installed capacity & Total net production: Breakdown by source and geography

Net installed capacity (MW)					
MW	Hydro	Wind	Solar	Coal	Total
Argentina	1,328	0	0	0	**1,328**
Brazil	1,272	3,506	1,748	0	**6,526**
Colombia	3,097	0	872	226	**4,195**
Central America	543	0	162	0	**705**
Total	**6,240**	**3,506**	**2,782**	**226**	**12,754**

Total net production (GWh)					
GWh	Hydro	Wind	Solar	Coal	Total
Argentina	1,516	0	0	0	**1,516**
Brazil	2,452	5,631	833	0	**8,916**
Colombia	6,489	0	504	545	**7,538**
Central America	959	0	118	0	**1,077**
Total	**11,416**	**5,631**	**1,455**	**545**	**19,047**

Operating exhibits

Distribution companies

Distributor	Clients	Energy sold LTM (GWh)	SAIDI (hours)	SAIFI (times)	Energy losses (%)	City, Country	Concession area (km^2)	Next tariff review
Edesur	2,688,911	17,697	16.9	8.0	16.7%	Buenos Aires, Argentina	3,309	2024
Enel Dx Rio	3,090,288	14,588	9.9	4.4	19.7%	Niteroi, Brazil	32,615	2028
Enel Dx Ceará	4,209,973	14,021	10.4	4.0	14.8%	Fortaleza, Brazil	148,921	2027
Enel Dx São Paulo	8,479,116	44,442	6.9	3.5	10.4%	Sao Paulo, Brazil	4,526	2027
Enel Colombia-Dx	3,909,304	15,421	8.3	9.1	7.5%	Bogota, Colombia	26,093	2025
Total	**22,377,592**	**106,169**	-	-	-	-	-	-

Financial exhibits

Reported results

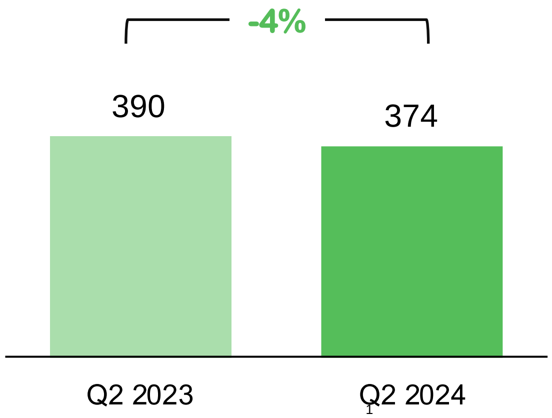
	Q2 2024	Q2 2023	ΔYoY	H1 2024	H1 2023	ΔYoY
Revenues	3,376	3,230	+4%	6,749	6,370	+6%
Gross Margin	1,403	1,337	+5%	2,860	2,667	+7%
OPEX	(408)	(382)	+7%	(788)	(768)	+3%
Reported EBITDA	995	955	+4%	2,072	1,899	+9%
D&A[1]	(354)	(328)	+8%	(701)	(615)	+14%
EBIT	641	627	+2%	1,371	1,285	+7%
Net financial results	(356)	(109)	>100%	(537)	(294)	+83%
Non operating results	1	(189)	<-100%	1	(171)	<-100%
EBT	287	329	-13%	836	820	+2%
Income taxes	(167)	(207)	-19%	(358)	(361)	-1%
Discontinued operations	1,872	124	>100%	2,002	198	>100%
Minorities	(62)	(78)	-21%	(191)	(181)	+6%
Group Net Income	1,931	169	>100%	2,290	476	>100%

(1) Depreciations, amortizations and impairments

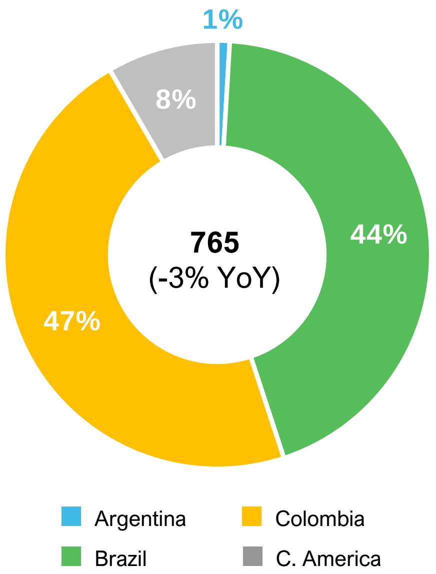
Generation business results

Quarter & YTD results

Q2 EBITDA evolution (USD mn)



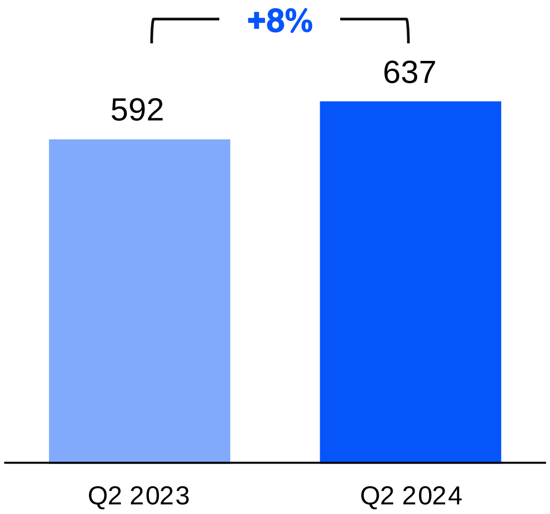
H1 EBITDA by country (USD mn)



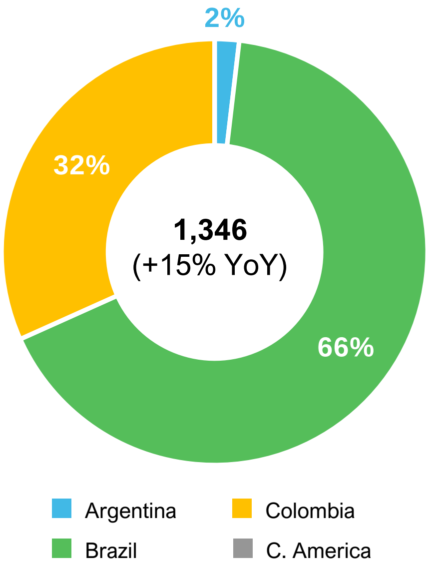
Grids business results

Quarter & YTD results

Q2 EBITDA evolution (USD mn)



H1 EBITDA by country (USD mn)



Argentina (USD mn)

Quarter results

	Generation[1]			Grids[1]			Total[2]		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
Revenues	3	**13**	>100%	271	**347**	28%	275	**360**	31%
Procurements and Services	-1	**-1**	>100%	-204	**-228**	12%	-204	**-227**	11%
OPEX	9	**-3**	<-100%	-70	**-102**	45%	-65	**-106**	62%
EBITDA	11	**9**	-21%	-3	**17**	<-100%	5	**27**	>100%
Net Income	-203	**-4**	-98%	43	**-64**	<-100%	-134	**-75**	-45%
Gross Capex	-2	**0**	<-100%	44	**35**	-21%	43	**35**	-19%
Net Production (GWh)	404	**705**	74%	-	**-**	-	404	**705**	74%
Energy Sales (GWh)	405	**706**	74%	4,289	**4,215**	-2%	-	**-**	-
Av. Spot Price ($US/MWh)	N.A.	**N.A.**	**-**	-	**-**	-	N.A.	**N.A.**	**-**
Energy losses (%)	-	**-**	-	16.5%	**16.7%**	-	-	**-**	-
Customers (Th)	-	**-**	-	2,622	**2,689**	3%	2,622	**2,689**	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Argentina (USD mn)

YTD results

	Generation[1]			Grids[1]			Total[2]		
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	45	**23**	-49%	501	**583**	16%	546	**606**	11%
Procurements and Services	-3	**-2**	-14%	-414	**-391**	-5%	-417	**-394**	-6%
OPEX	-14	**-14**	-3%	-140	**-166**	18%	-159	**-181**	14%
EBITDA	29	**7**	-75%	-54	**25**	<-100%	-31	**32**	<-100%
Net Income	-321	**-50**	-84%	112	**31**	-73%	-151	**-39**	-74%
Gross Capex	7	**0**	-99%	77	**69**	-11%	84	**69**	-18%
Net Production (GWh)	2,665	**1,516**	-43%	-	**-**	-	2,665	**1,516**	-43%
Energy Sales (GWh)	958	**1,517**	58%	9,198	**8,835**	-4%	-	**-**	-
Av. Spot Price ($US/MWh)	N.A.	**N.A.**	**-**	-	**-**	-	N.A.	**N.A.**	**-**
Energy losses (%)	-	**-**	-	16.5%	**16.7%**	-	-	**-**	-
Customers (Th)	-	**-**	-	2,622	**2,689**	3%	2,622	**2,689**	3%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) “Total” included Holding and Services adjustments.

Brazil (USD mn)

Quarter results

	Generation[1]			Grids[1]			Total[2]		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
Revenues	272	**288**	6%	1,751	**1,653**	-6%	2,029	**1,944**	-4%
Procurements and Services	-88	**-77**	-13%	-1,137	**-1,092**	-4%	-1,226	**-1,166**	-5%
OPEX	-26	**-35**	33%	-186	**-161**	-13%	-237	**-215**	-10%
EBITDA	157	**176**	12%	428	**401**	-6%	565	**564**	0%
Net Income	107	**79**	-26%	79	**36**	-55%	171	**91**	-47%
Gross Capex	272	**132**	-52%	244	**235**	-4%	516	**361**	-30%
Net Production (GWh)	4,436	**5,147**	16%	-	**-**	-	4,436	**5,147**	16%
Energy Sales (GWh)	8,802	**12,801**	45%	16,438	**18,071**	10%	-	**-**	-
Av. Spot Price ($US/MWh)[3]	13	**13**	-7%	-	**-**	-	13	**13**	-7%
Energy losses (%)	-	**-**	-	13.2%	**13.1%**	-	-	**-**	-
Customers (Th)	-	**-**	-	15,526	**15,779**	2%	15,526	**15,779**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments; (3) Southeast/Central-west region

Brazil (USD mn)

YTD results

	Generation[1]			Grids[1]			Total[2]		
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	542	**573**	6%	3,541	**3,443**	-3%	4,097	**4,023**	-2%
Procurements and Services	-181	**-172**	-5%	-2,268	**-2,212**	-2%	-2,452	**-2,379**	-3%
OPEX	-56	**-65**	17%	-351	**-337**	-4%	-457	**-444**	-3%
EBITDA	305	**337**	10%	921	**895**	-3%	1,188	**1,200**	1%
Net Income	261	**152**	-42%	197	**115**	-42%	420	**241**	-43%
Gross Capex	452	**340**	-25%	489	**451**	-8%	940	**792**	-16%
Net Production (GWh)	8,274	**8,916**	8%	-	**-**	-	8,274	**8,916**	8%
Energy Sales (GWh)	17,255	**24,978**	45%	33,934	**36,891**	9%	-	**-**	-
Av. Spot Price ($US/MWh)[3]	13	**12**	-9%	-	**-**	-	13	**12**	-9%
Energy losses (%)	-	**-**	-	13.2%	**13.1%**	-	-	**-**	-
Customers (Th)	-	**-**	-	15,526	**15,779**	2%	15,526	**15,779**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments;
(3) Southeast/Central-west region

Colombia (USD mn)

Quarter results

	Generation[1]			Grids[1]			Total[2]		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
Revenues	410	**465**	13%	483	**579**	20%	846	**988**	17%
Procurements and Services	-176	**-261**	48%	-287	**-317**	11%	-411	**-521**	27%
OPEX	-23	**-32**	40%	-30	**-43**	40%	-54	**-75**	39%
EBITDA	211	**172**	-19%	166	**220**	32%	381	**392**	3%
Net Income	99	**90**	-9%	74	**93**	26%	181	**183**	1%
Gross Capex	123	**33**	-73%	62	**81**	32%	185	**115**	-38%
Net Production (GWh)	4,290	**4,045**	-6%	-	**-**	-	4,290	**4,045**	-6%
Energy Sales (GWh)	5,526	**5,526**	0%	3,767	**3,810**	1%	-	**-**	-
Av. Spot Price ($US/MWh)	90	**112**	24%	-	**-**	-	90	**112**	24%
Energy losses (%)	-	**-**	-	7.5%	**7.5%**	-	-	**-**	-
Customers (Th)	-	**-**	-	3,831	**3,909**	2%	3,831	**3,909**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Colombia (USD mn)

YTD results

	Generation[1]			Grids[1]			Total[2]		
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	768	**902**	17%	908	**1,162**	28%	1,584	**1,956**	24%
Procurements and Services	-321	**-486**	52%	-545	**-657**	21%	-770	**-1,034**	34%
OPEX	-42	**-59**	41%	-59	**-79**	32%	-107	**-138**	29%
EBITDA	406	**357**	-12%	304	**427**	41%	707	**785**	11%
Net Income	205	**180**	-12%	132	**176**	34%	338	**356**	5%
Gross Capex	167	**56**	-66%	124	**147**	19%	291	**204**	-30%
Net Production (GWh)	8,368	**7,538**	-10%	-	**-**	-	8,368	**7,538**	-10%
Energy Sales (GWh)	10,693	**10,355**	-3%	7,478	**7,642**	2%	-	**-**	-
Av. Spot Price ($US/MWh)	87	**131**	50%	-	**-**	-	87	**131**	50%
Energy losses (%)	-	**-**	-	7.5%	**7.5%**	-	-	**-**	-
Customers (Th)	-	**-**	-	3,831	**3,909**	2%	3,831	**3,909**	2%

(1) Grids business includes Enel X. Generation business includes trading business. Both, Generation and Grids businesses, include Retail business; (2) "Total" included Holding and Services adjustments.

Central America (USD mn)

Quarter & YTD results

	Central America					
	Q2 2023	Q2 2024	%	H1 2023	H1 2024	%
Revenues	**80**	**83**	3%	**143**	**163**	14%
Procurements and Services	**-51**	**-58**	13%	**-64**	**-83**	29%
OPEX	**-18**	**-8**	-56%	**-28**	**-17**	-41%
EBITDA	**11**	**17**	56%	**51**	**64**	26%
Net Income	**-69**	**0**	-99%	**-54**	**18**	<-100%
Gross Capex	**11**	**2**	-84%	**18**	**3**	-82%
Net Production (GWh)	**447**	**428**	-4%	**997**	**1,077**	8%
Energy Sales (GWh)	**771**	**762**	-1%	**1,387**	**1,568**	13%
Av. Spot Price ($US/MWh)	-	-	-	-	-	-
Energy losses (%)	-	-	-	-	-	-
Customers (Th)	-	-	-	-	-	-

Peru (USD mn) – Sold assets

Quarter & YTD results

	Generation[1]			Grids[1]			Total[2]		
	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%	Q2 2023	Q2 2024	%
Revenues	207	**81**	-61%	285	**184**	-35%	492	**265**	-46%
Procurements and Services	-78	**-29**	-62%	-193	**-127**	-34%	-271	**-156**	-42%
OPEX	-25	**-9**	-64%	-21	**-13**	-40%	-46	**-22**	-53%
EBITDA	104	**42**	-59%	70	**45**	-37%	175	**87**	-50%
Net Income	82	**49**	-41%	42	**-5**	<-100%	126	**2,041**	>100%
Gross Capex	17	**5**	-70%	31	**39**	27%	49	**44**	-9%
	H1 2023	H1 2024	%	H1 2023	H1 2024	%	H1 2023	H1 2024	%
Revenues	399	**295**	-26%	573	**468**	-18%	972	**763**	-21%
Procurements and Services	-139	**-96**	-31%	-380	**-313**	-18%	-519	**-409**	-21%
OPEX	-49	**-34**	-31%	-40	**-33**	-18%	-89	**-66**	-25%
EBITDA	211	**165**	-22%	153	**122**	-20%	364	**288**	-21%
Net Income	114	**129**	13%	82	**43**	-47%	199	**2,171**	>100%
Gross Capex	32	**22**	-31%	59	**80**	35%	92	**102**	11%

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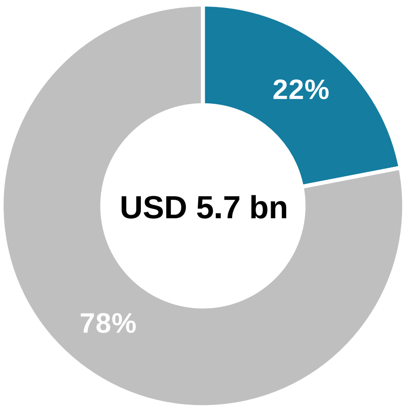
Consolidated financial position

Liquidity, debt maturities and credit profile

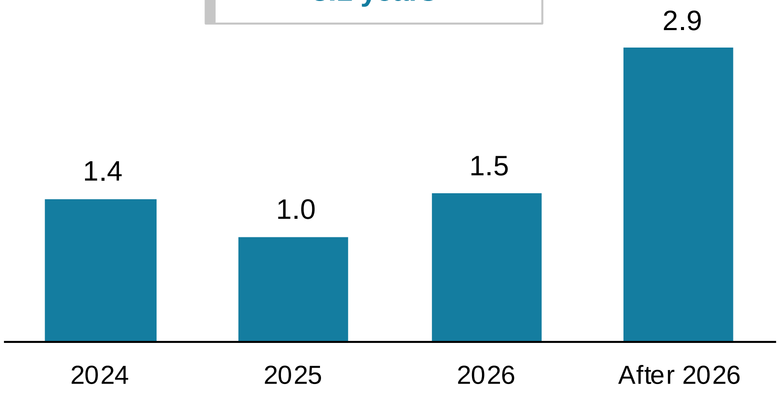
Liquidity position



- Available committed credit lines
- Cash and cash equivalents

Debt maturities (USD bn)

Average maturity of **3.1 years**

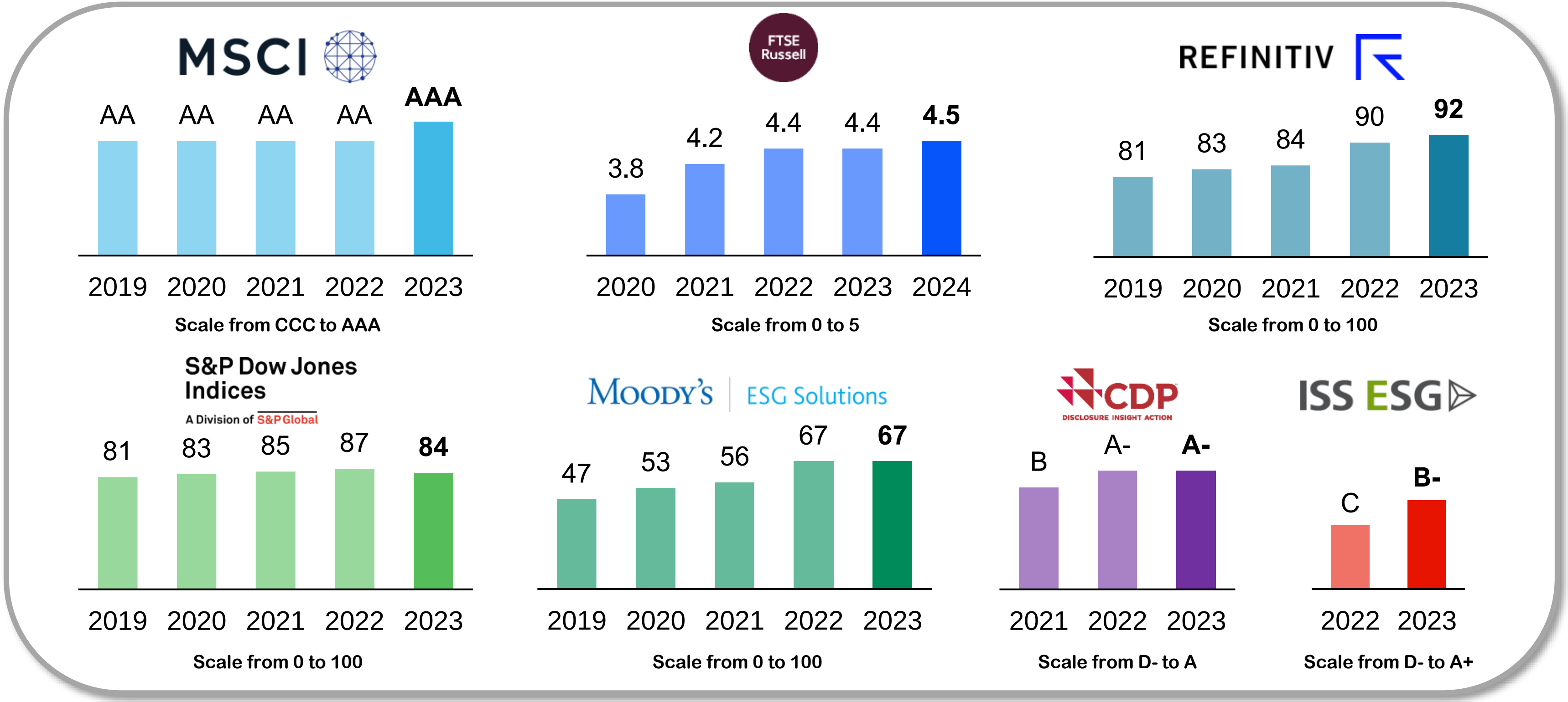


2024	2025	2026	
21%	15%	22%	*Maturities / Gross debt*

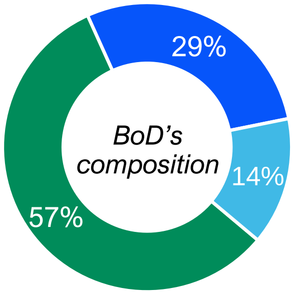
Credit profile

Moody's	**Baa2/Stable** *(June 2024)*
S&P Global Ratings	**BBB-/Stable** *(February 2024)*
Fitch Ratings	**BBB+/Stable** *(March 2024)*
Feller Rate	**AA/Stable** *(June 2024)*

ESG raters and rankings

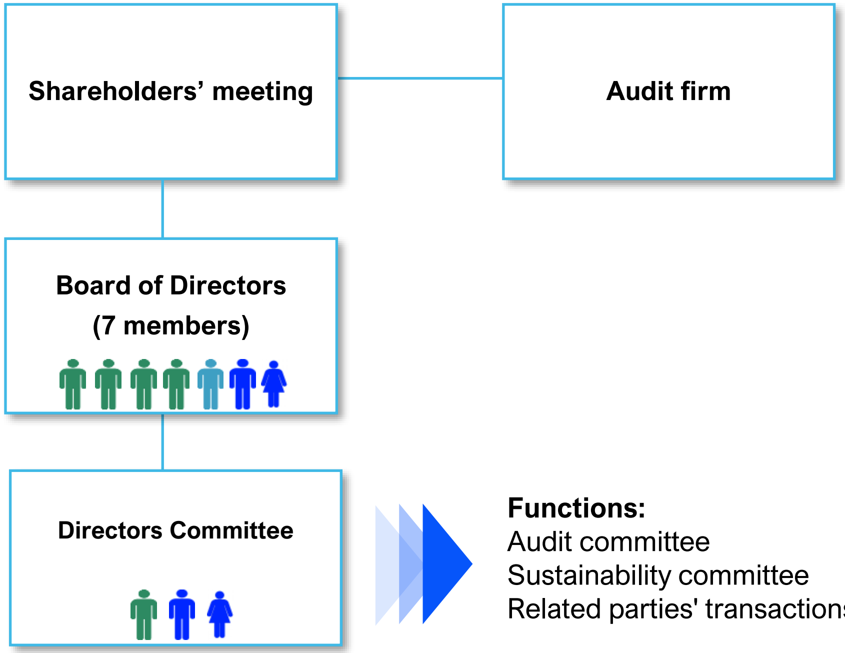


Corporate governance structure



Executive Independent

Non-executive elected by Enel SpA



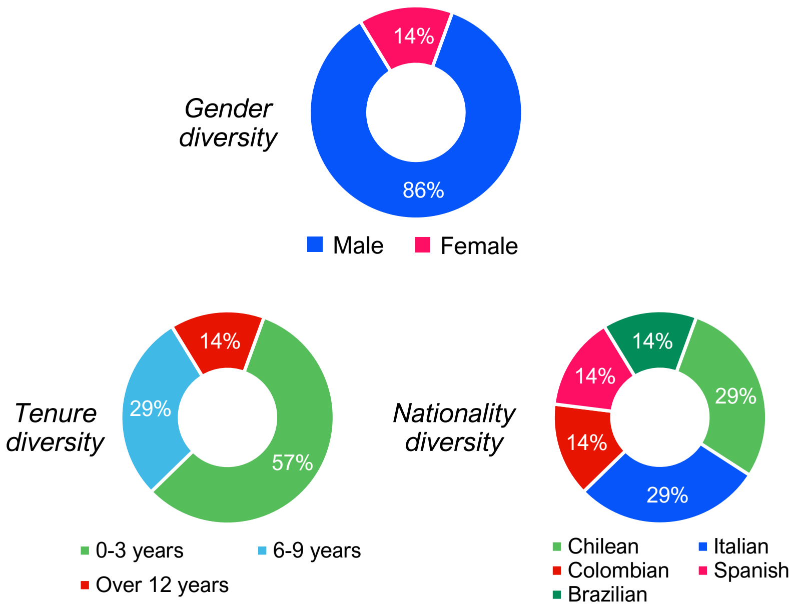
Functions:
Audit committee
Sustainability committee
Related parties' transactions

Board composition

Board of Directors	
Borja Acha Besga	Chair
José Antonio Vargas	Director Directors' Committee
Alberto De Paoli	Director
Luca Lo Voi	Director
Britaldo Soares	Director
Iris Boeninger	Directors' Committee Director
Hernán Somerville Senn	Directors' Committee (C) Director

Executive   Non-executive elected by Enel SpA   Independent

Board of Directors' diversity



Enel Américas - Policies, principles and codes

Ethics, Integrity, Human Rights, and Diversity

- Ethical code
- Zero Tolerance Plan for Corruption
- Global Compliance Program on Corporate Criminal Liability
- Criminal Risk Prevention Model
- Compliance Program for Free Competition Regulations
- Human Rights Policy
- Diversity Policy
- Privacy and data protection policy

Corporate Governance:

- Corporate Governance practices
- Action protocol in dealing with public officials and public authorities
- Protocol of acceptance and offering of gifts, presents, and favors
- Induction procedure for new Directors
- Procedure for permanent training and continuous improvement of the Board of Directors
- Information procedure for shareholders about the background of candidates for Director
- Habituality policy
- Tax transparency and reporting
- Engagement policy – Investor Relations
- Bylaws
- Manual for the Management of Information of Interest to the Market

Sustainability:

- Sustainability and Community Relations Policy
- Environmental policy
- Biodiversity policy

Q2 & H1 2024 Consolidated results

Disclaimer

This presentation contains statements that could constitute forward-looking statements. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets, an increase in the market rates of interest, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

Q2 & H1 2024 Consolidated results

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Thank you.

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