



Maurizio Bezzeccheri, Chief Executive Officer

Energy scenario in LatAm

Enel Américas today

Strategic Actions 2022-24

- Allocating capital to support decarbonization
- Maximizing the value of customers through electrification
- Creating value to ALL

Aurelio Bustilho, Chief Financial Officer

Strategy in numbers 2022-24

- Financial figures
- Financial management
- Financial targets

Maurizio Bezzeccheri, Chief Executive Officer Closing Remarks

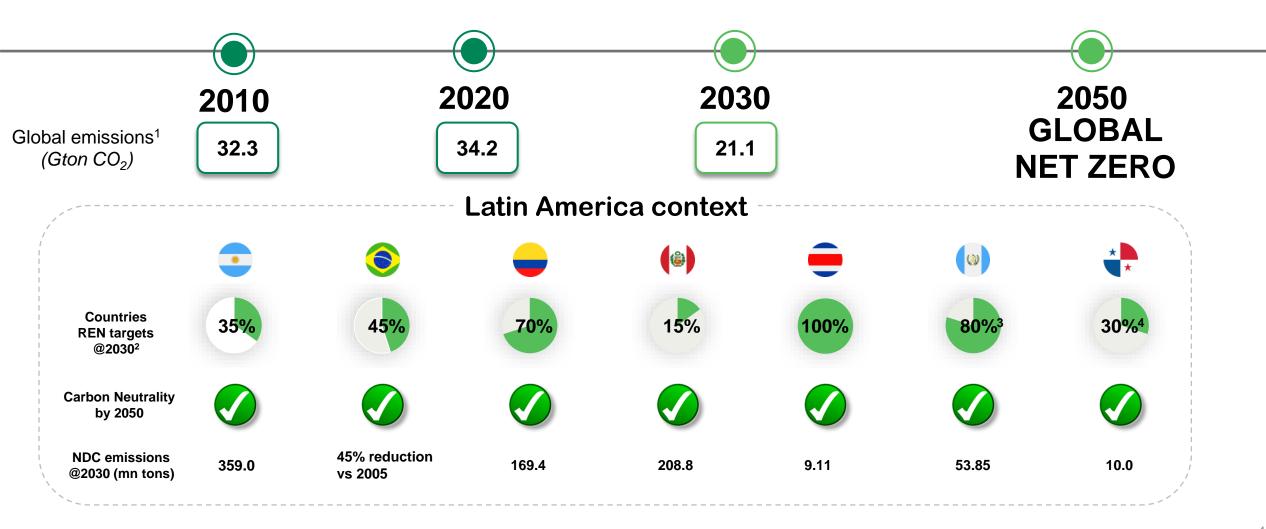
Energy scenario in LatAm

Maurizio Bezzeccheri, CEO



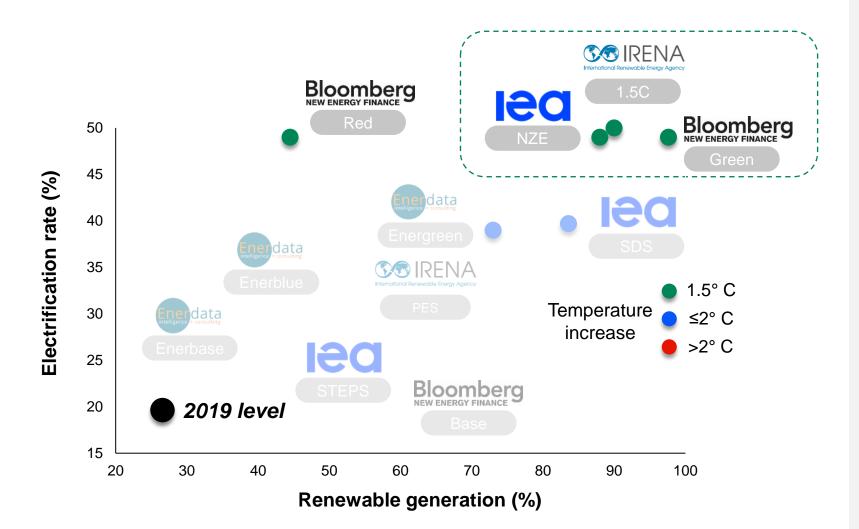
Net zero: the unavoidable journey towards decarbonization...





...will see electrification as the most important trigger





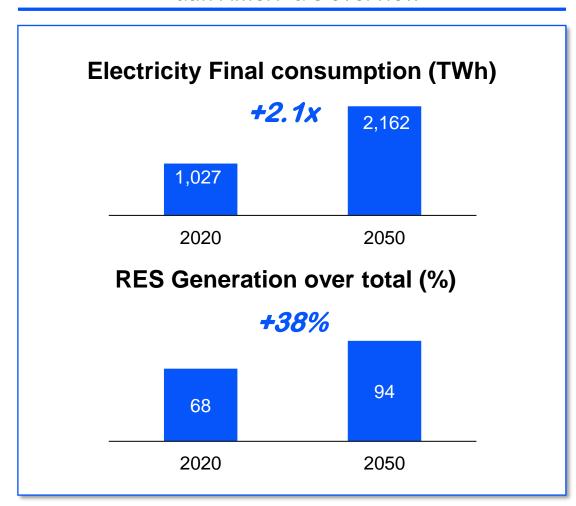
At least a 50%
rate of
electrification
is needed in 2050
in order to
reach 1.5°c

LatAm is expected to reach a 37% of electrification rate by 2050

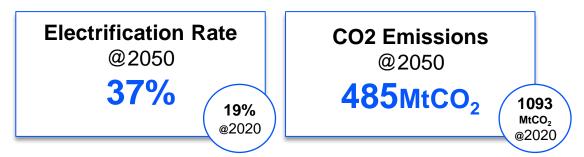
Clean electrification as the main driver to support Latin America's growth pathway over the long term



Latin America's overview



All scenarios in line with Paris Agreement ambitions consider that electricity will establish itself as the most efficient energy vector and a fundamental driver for decarbonization:



For the region to properly benefit from the energy transition there is the need to:

- Understand barriers to electrification and proactively address markets concerns with tailored solutions
- Support grids resilience
- Accelerate the development of digital ecosystems

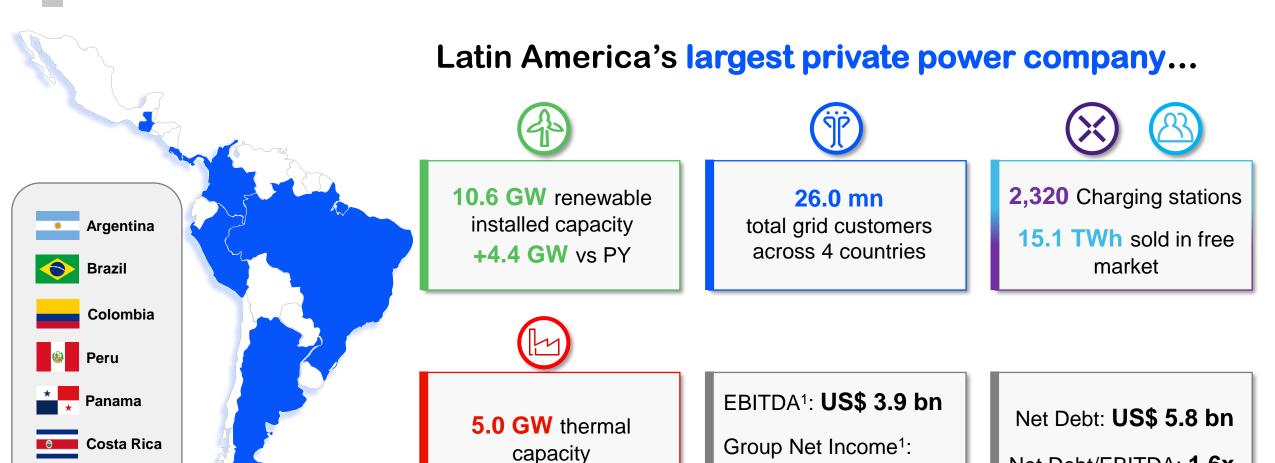
Enel Américas today



Diversified investment platform with presence in 7 countries and solid financial indicators



Net Debt/EBITDA: 1.6x



US\$ 1.0 bn

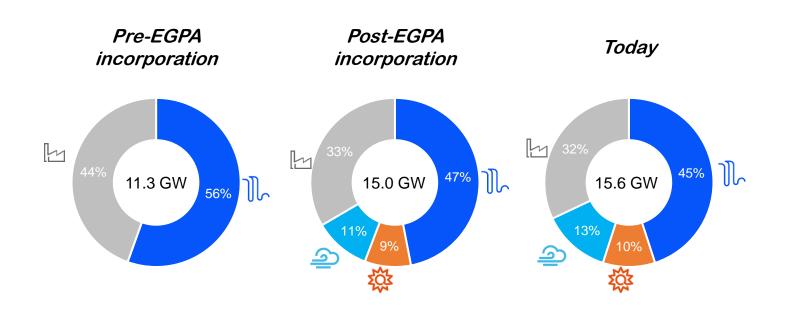
Guatemala

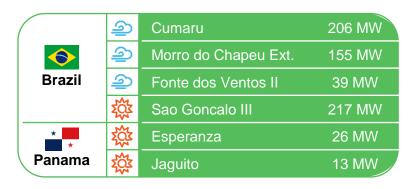
Accelerating transition to green technologies in line with our strategy





New capacity in operation¹





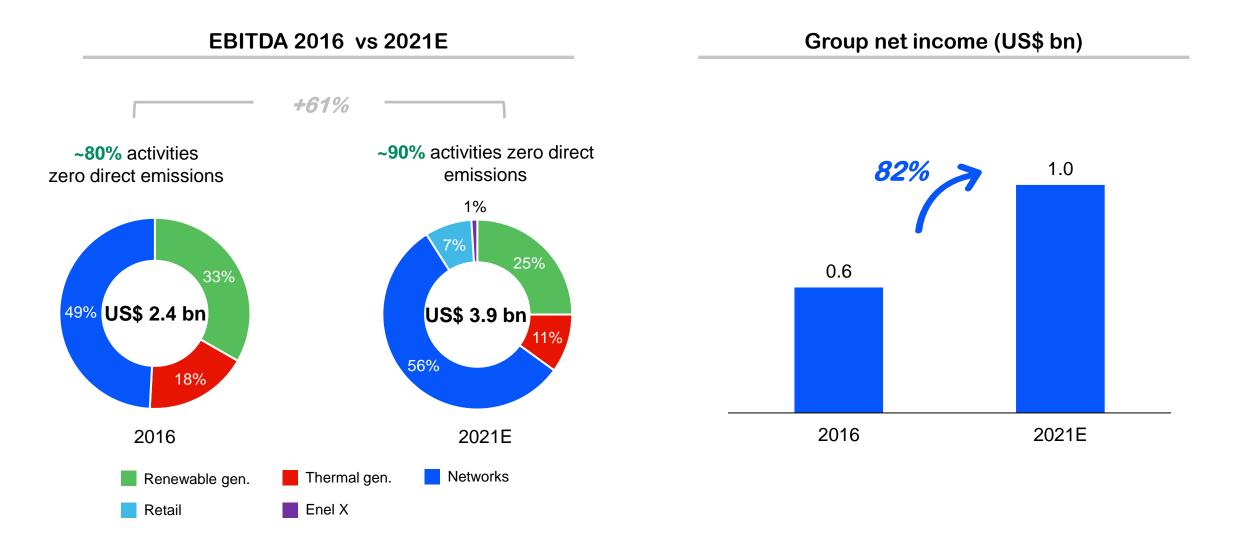
Total: 656 MW

Thermal generation Hydro Wind



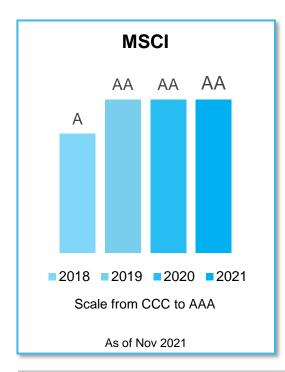
Choosing a sustainable business model improved visibility of targets and economic results

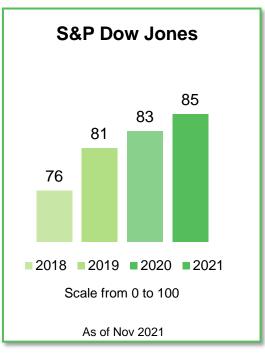


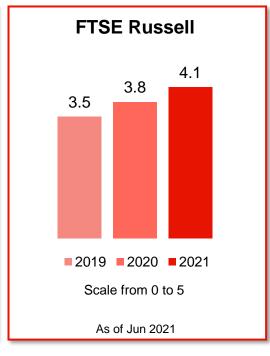


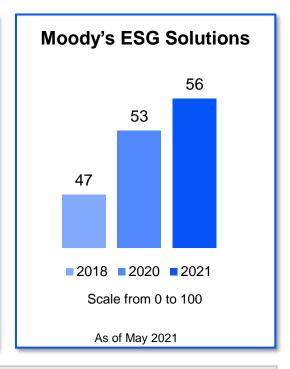
With yearly improvements in our ESG scores











Moody's | ESG Solutions

Indexes and Ratings

- Morningstar: Emerging Markets Sustainability Indexes
 - DJSI Chile, DJSI Mila Pacific Alliance and DJSI Emerging Markets
- FTSE Emerging Markets and Latin America Indexes
- Vigeo: ranking Best Emerging Markets Performers

- 5 S&P IPSA ESG Tilted Index
- MSCI: Universal and Focus ESG Indexes











Our strategic actions



Our ambitions





Significant deployment of new renewable capacity, supported by a robust pipeline and new technologies development to reach the decarbonization



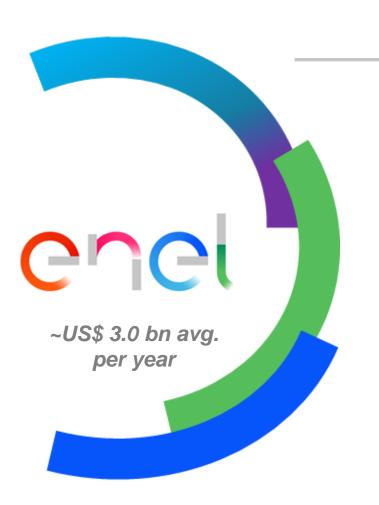
Ensure a high-level quality and modernization of network with the grid customers in the core of our strategy



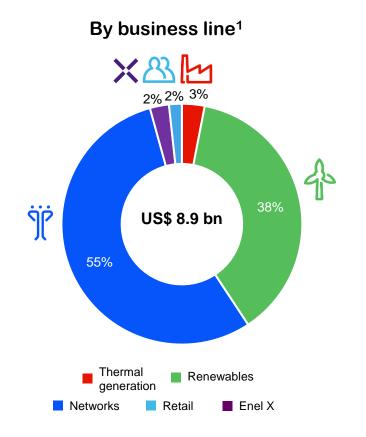
Creation of value across with electrification and digital transformation to support the energy transition, incorporating an active position of our customers

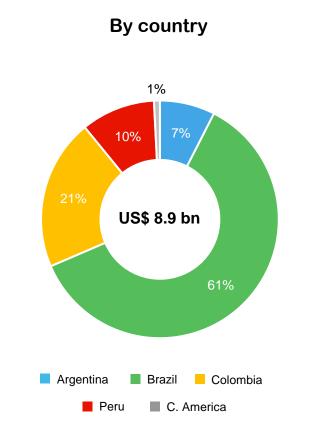
CAPEX allocation focused on ensuring margins, developing renewables and improving networks quality





Total CAPEX 2022-24







Our strategic actions



Allocating capital to support decarbonization

Maximizing the value of customers through electrification

Creating value for ALL



Our strategic actions



Allocating capital to support decarbonization

Maximizing the value of customers through electrification

Creating value for ALL

Allocating capital to support decarbonization through renewable assets...







Strategic guidelines

Reaching Net Zero by 2040¹

Supported by Strategic renewable project portfolio

2

Renewable pipeline sustains the infrastructure activities to cover the additional energy demand

3

Exit from coal by 2027¹

4

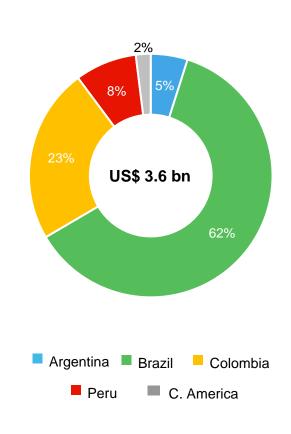
Exit from gas by 2040¹



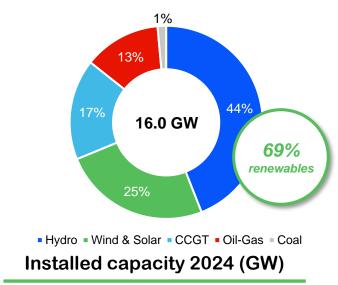
...adding 3.5 GW of new renewable installed capacity by 2024 ensuring our leadership position...

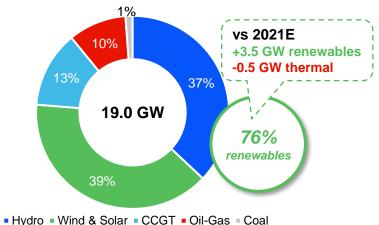


Generation CAPEX 2022-24

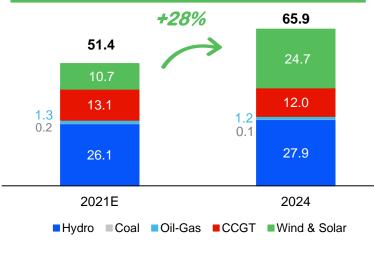


Installed capacity 2021E (GW)

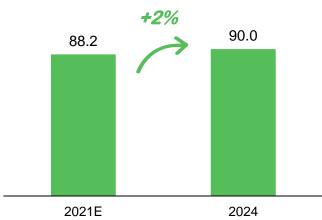




Net production (TWh)



Energy sales (TWh)





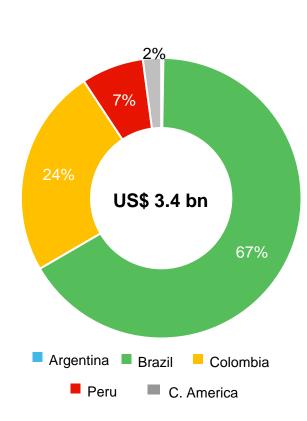
...supported by investments in capacity growth towards energy transition in the region...

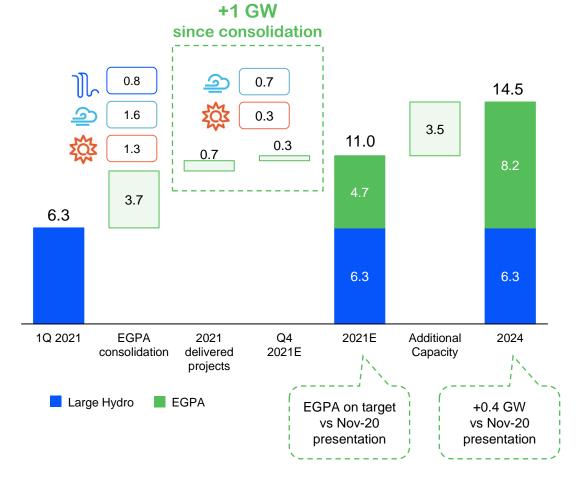


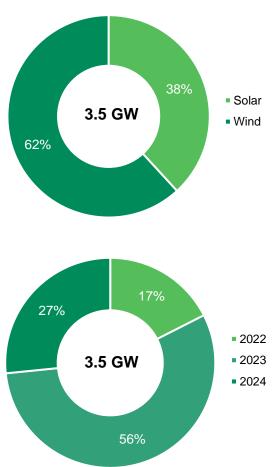
Renewables CAPEX 2022-241

Renewables capacity growth (GW)

2022-24 Additional Capacity







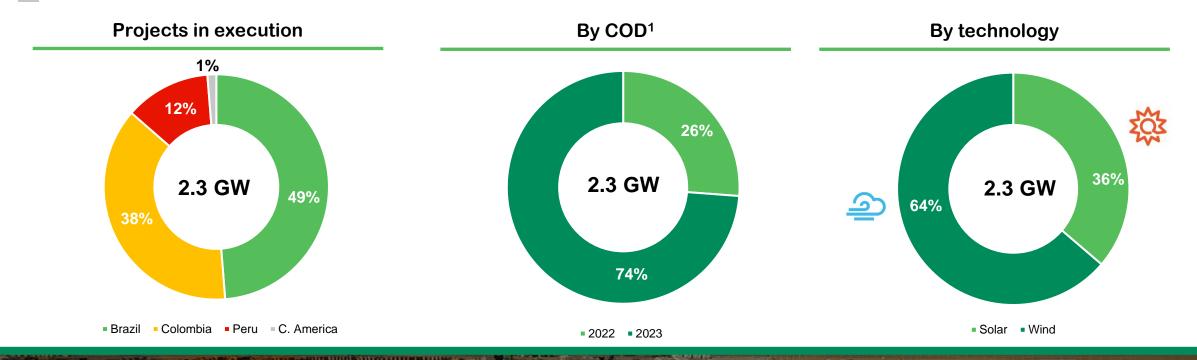
19

Rounded figures. (1) Includes Large Hydro



...with 2.3 GW of capacity already in execution, representing 66% of our 2024 renewable target...

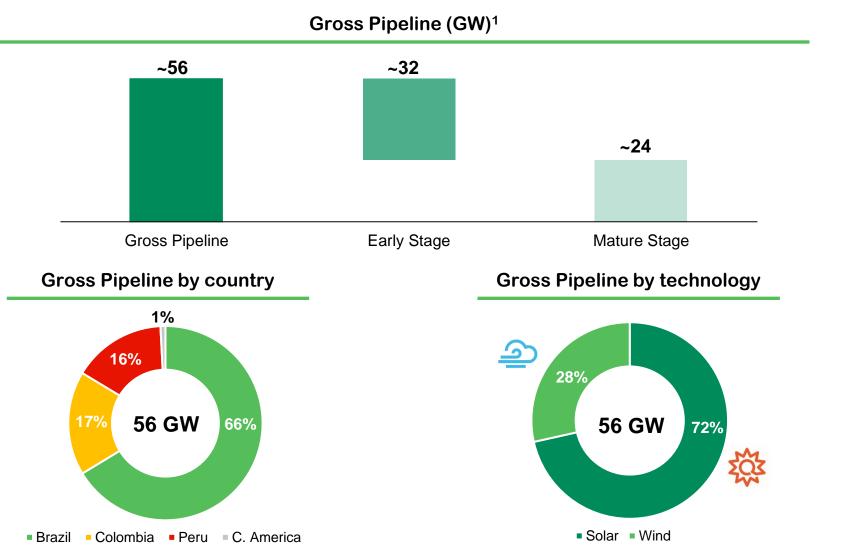








...along with a flexible portfolio of projects representing ~56 GW, enabling the path to decarbonization







Our strategic actions



Allocating capital to support decarbonization

Maximizing the value of customers through electrification

Creating value for ALL

Electrification as enabler to maximize value for our customers...





Increase quality service

Leveraging digital technologies to improve the level of services provided to the grid customers



Improve customers relationship

- New channels according to customers needs and new digital facilities on traditional channels
- 2. Transparency to support our customers for a better understanding of regulated-based communications



New services for attending new needs

Develop and launch new services for a smarter society:

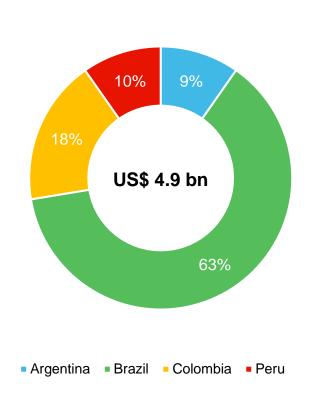
- Fostering electrifications
- Making life easier

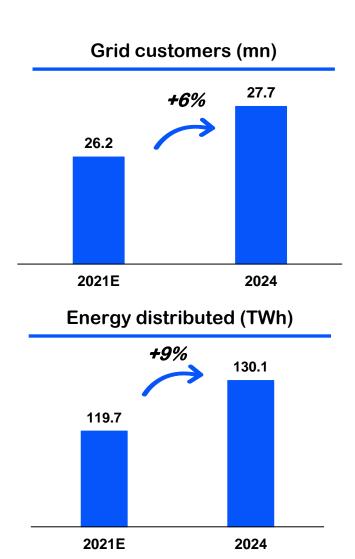


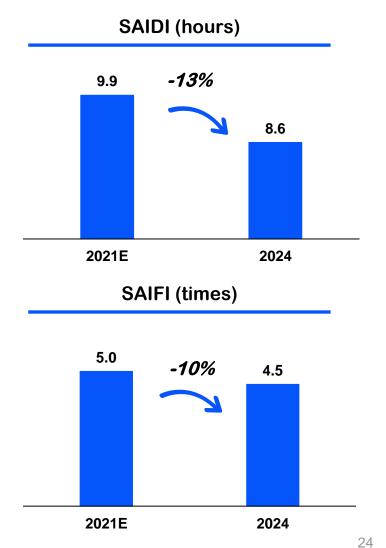
...with relevant quality improvements to reach high levels of grid customer satisfaction...









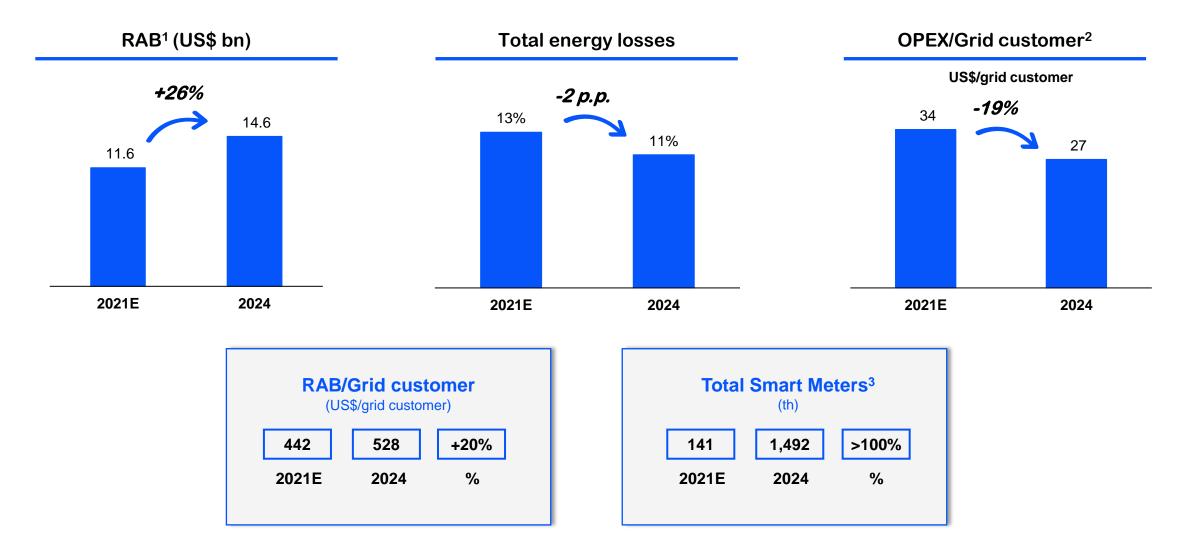


Rounded figures



...along with digitalization efforts to improve quality for our grid customers and returns for our companies...

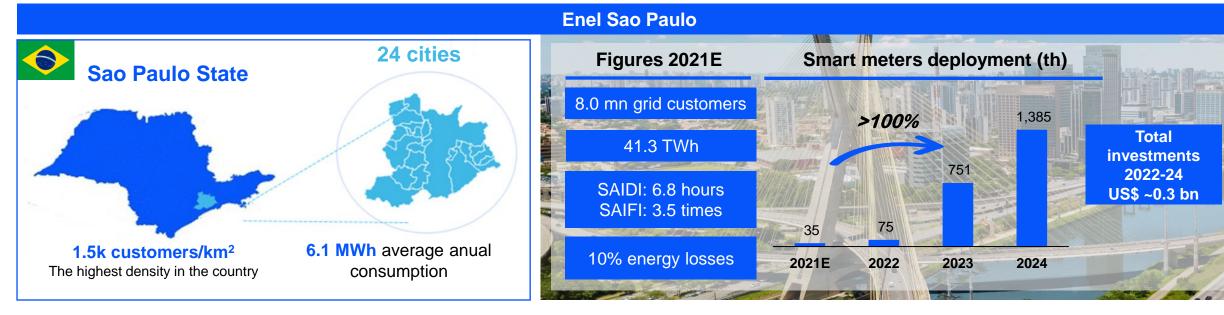






...and a relevant deployment of smart meters in Sao Paulo, which are recognized in our tariff remuneration...





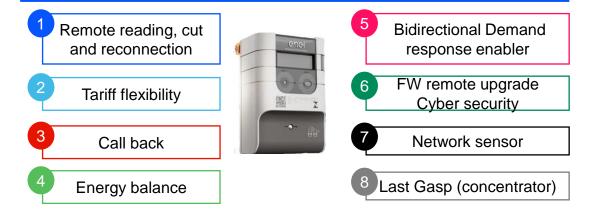
Distribution

Customer

Society

Industry

Smart meter technology



Overview scope

The Smart Meter is an enabler for the **Energy Transition**, bringing significant benefits to society and the economy

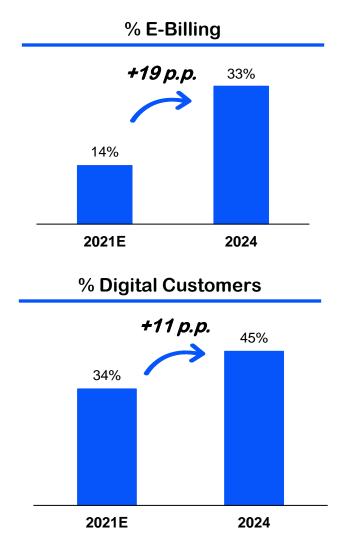
Supports the modernization of the Brazilian Electricity Sector

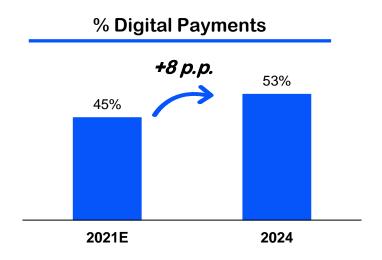


...while boosting grid customer service digitalization through the development of communication channels and transparency









Main initiatives

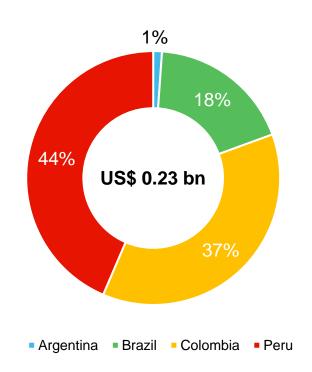
- Increase engagement with our customers base
- Promote the use of APPs and new web channels to increase the digital customers base
- Digitalization of billing and collections processes and back-office automation
- Improve customer satisfaction with special focus on claims



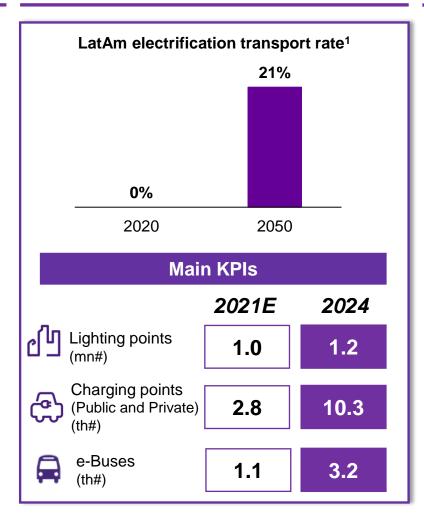
Offering an integrated portfolio of services, beyond commodity value...



Enel X CAPEX 2022-24



Electrification trend



Other relevant KPIs

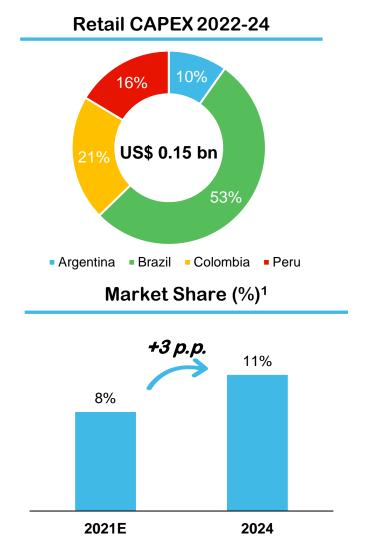
	2021E	2024
Demand Response (MW)	22	309
Maintenance & Repair services (th#)	444	2,120
Credit Cards (th#)	888	1,142
PV (MWp installed)	13	88

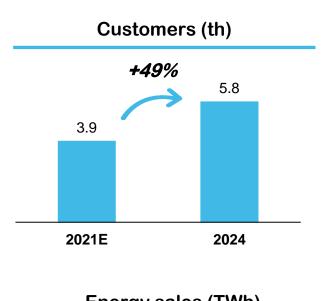


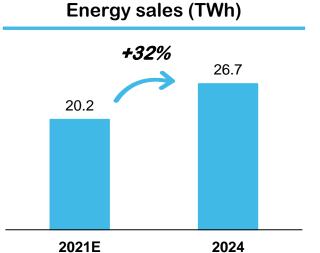


...seizing opportunities in the free market with new services and energy solutions...











Rounded figures. (1) Market share by energy sales (TWh)



Our strategic actions



Allocating capital to support decarbonization

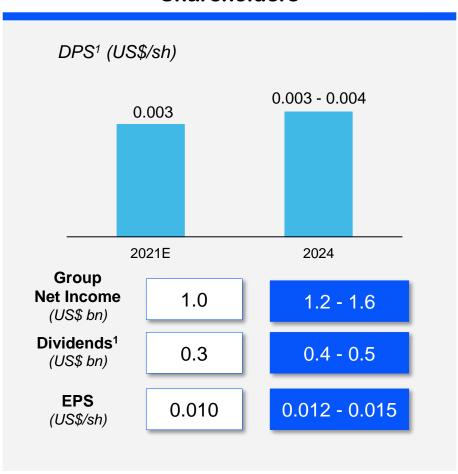
Maximizing the value of customers through electrification

Creating value for ALL

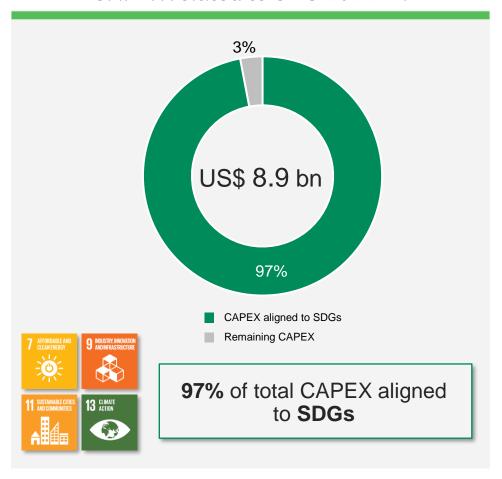
Delivering value for ALL...



Shareholders



CAPEX related to SDG 2022-24



Rounded figures (1) Assumes 30% dividend policy

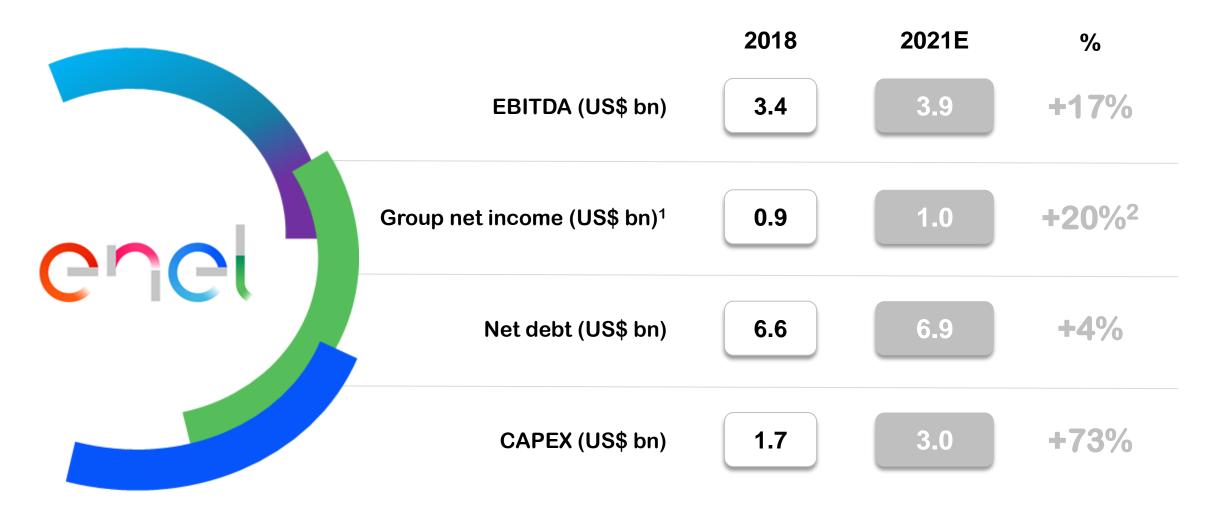
Strategy in numbers

Aurelio Bustilho, CFO



Solid track record despite a recent challenging environment





Strategy in numbers

Financial figures

Financial management

Financial targets



Strategy in numbers

Financial figures

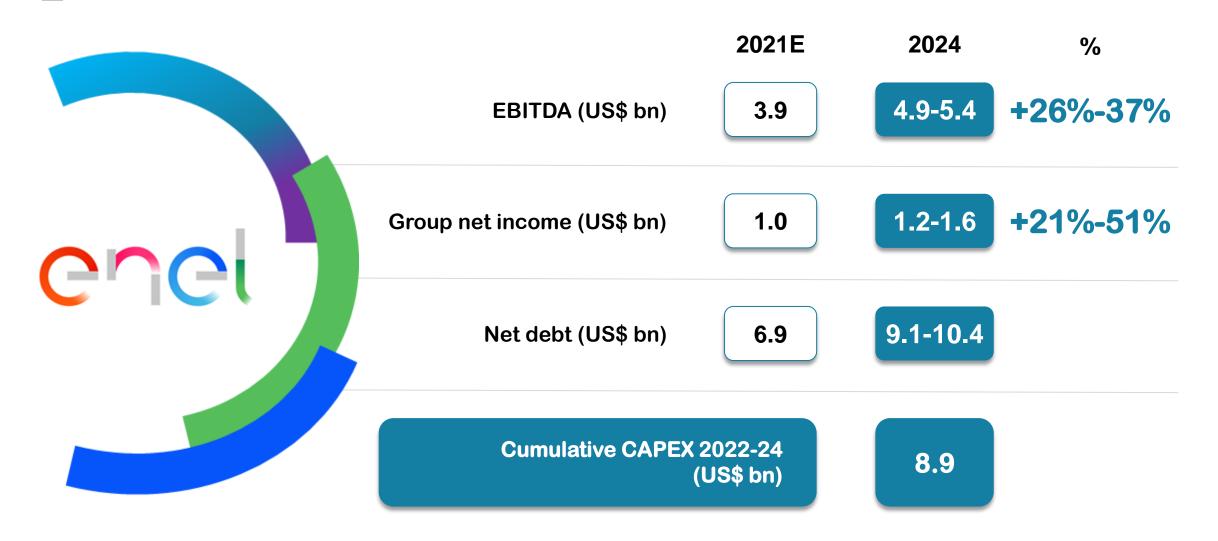
Financial management

Financial targets



EBITDA growth with significant CAPEX commitments...

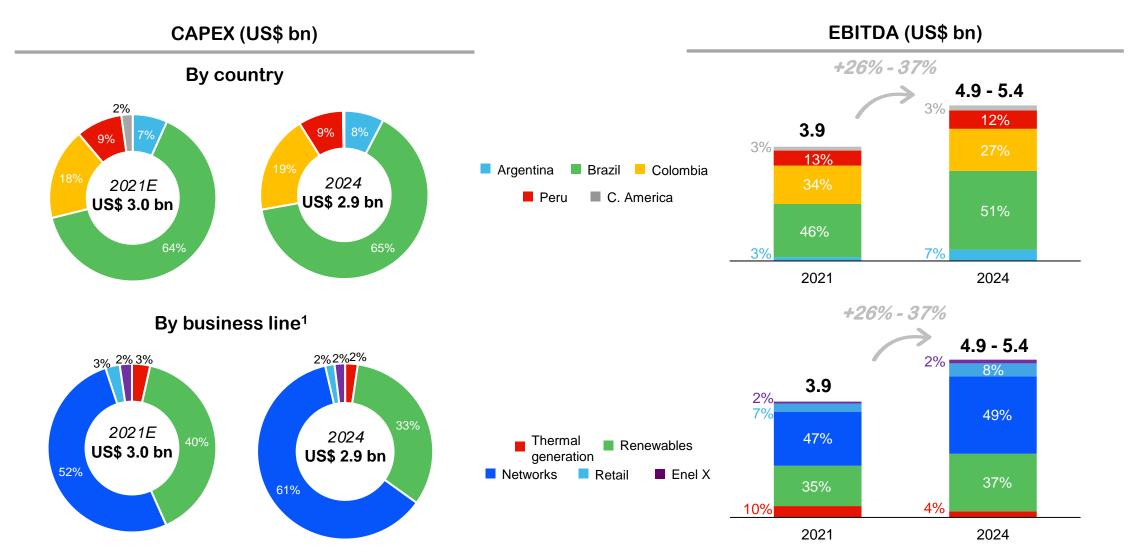




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...with Networks and Renewables leading our investment plans for future growth



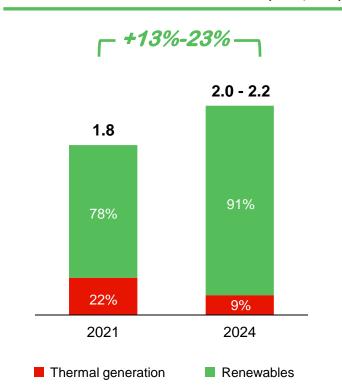




Generation EBITDA up driven by renewables growth



EBITDA evolution 2021E-24 (US\$ bn)



Contracted energy (TWh)

		2021	2024	
Brazil	TWh	17.2	19.0	
Brazii	%	83%	100%	
Colombia	TWh	14.9	12.9	
Golollisia	%	100%	90%	
Peru	TWh	9.7	8.7	
1014	%	81%	72%	
Guatemala	TWh	0.5	0.4	
Guataman	%	73%	68%	
		1.0		
Panama	TWh Panama		1.6	
* I allallia	%	61%	93%	

Financial KPIs

2021E 2024

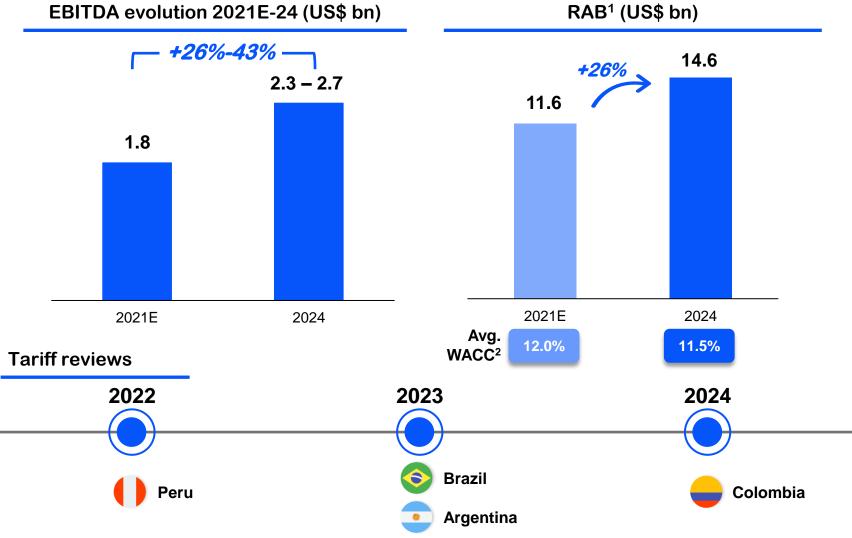
EBITDA/MWh (US\$/MWh)¹ 21.2 25.5-27.8

OPEX/MW 19 19 19

Emission free generation (%) 72% 80%

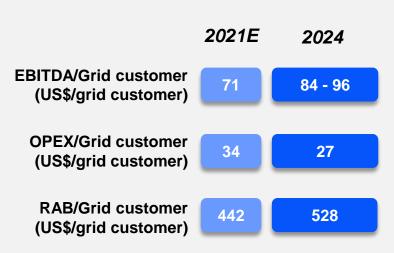


Networks EBITDA increase on higher asset base, improved demand and lower OPEX





Financial KPIs





Significant growth for Retail and Enel X mainly coming from Brazil





16% 10% 0.39 - 0.45 2024 0.39 - 0.45 US\$ bn 0.28

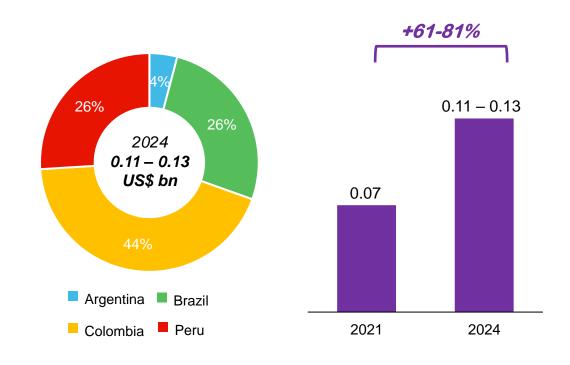
2021

2024

Argentina Brazil

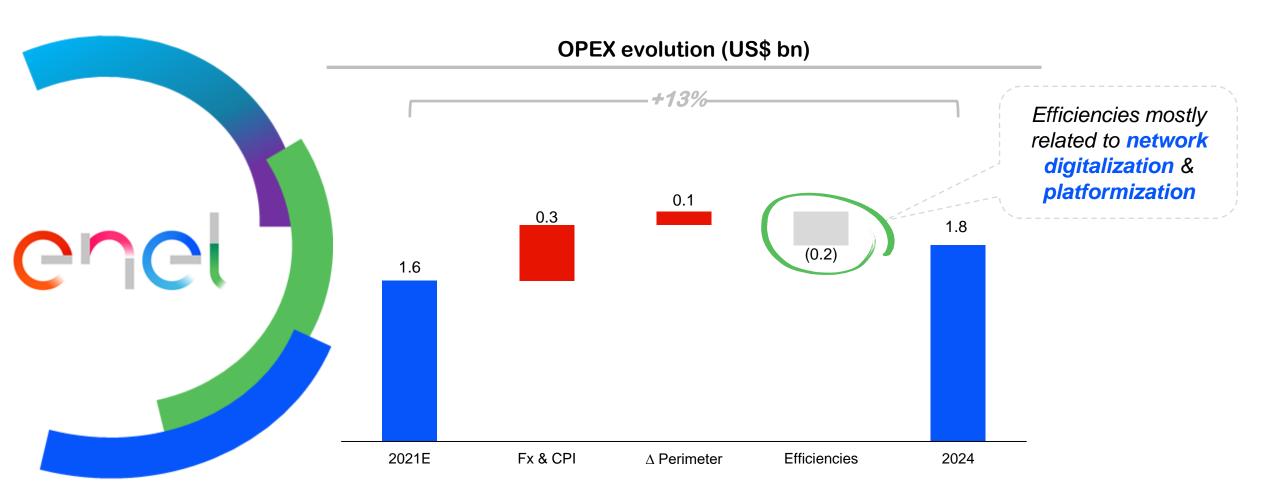
Colombia Peru

EBITDA evolution 2021-24 (US\$ bn)



OPEX savings by ~US\$ 0.2 bn mainly coming from initiatives in Networks and Retail in Brazil





Strategy in numbers

Financial figures

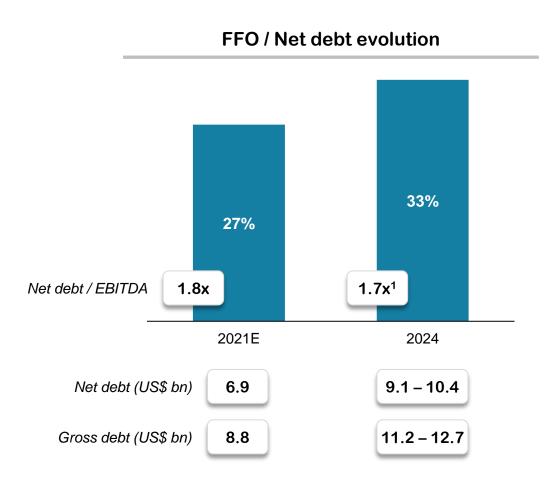
Financial management

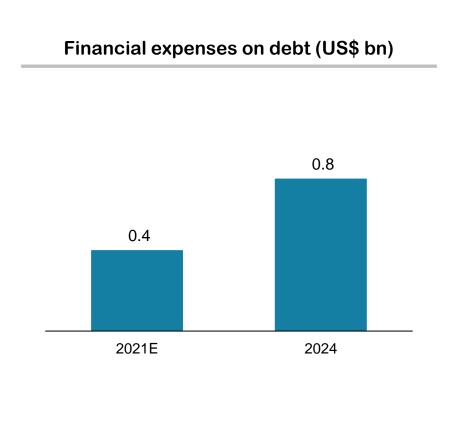
Financial targets



Incremental debt expands at a lower pace than our CAPEX commitments

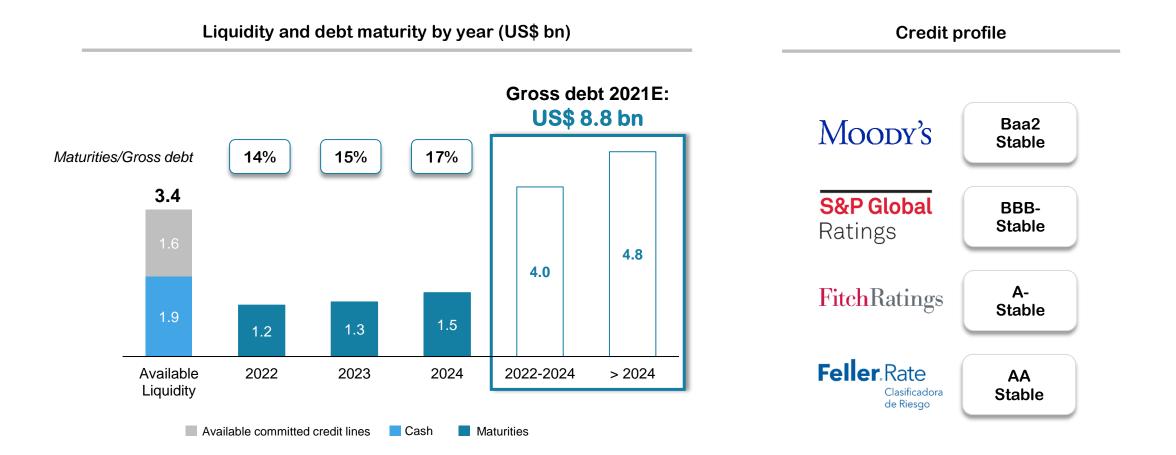






Solid liquidity position and smooth maturities, with an average life of 3.5 years





Rounded figures.

Strategy in numbers

Financial figures

Financial management

Financial targets



2022-2024 targets



	2021E	2022	2023	2024
EBITDA (US\$ bn)	3.9	4.8 - 5.1	4.8 - 5.3	4.9 - 5.4
Group Net Income (US\$ bn)	1.0	1.5 - 1.7	1.4 -1.7	1.2 - 1.6
CAPEX (US\$ bn)	3.0	3.2	2.8	2.9
Pay-out ratio	30%	30%	30%	30%
Dividends (US\$ bn)	0.31	0.46 - 0.50	0.43 - 0.50	0.37 - 0.47
DPS (US\$/sh)	0.003	0.004 - 0.005	0.004 - 0.005	0.003 - 0.004

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Closing remarks

Maurizio Bezzeccheri, CEO





Closing remarks

Strong focus on decarbonization reaching
Net Zero by 2040

Next tariff review processes are key for Dx returns, to continue electrification and improve network quality

value through
platforms and
services beyond
commodity

Continued efforts on sustainability for long-term value creation

Annexes



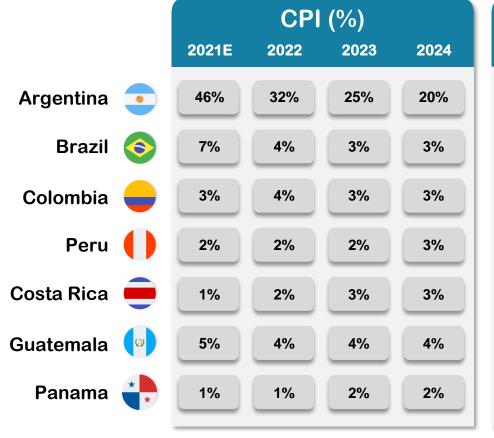
Annexes



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Base macroeconomic assumptions 2021-2024

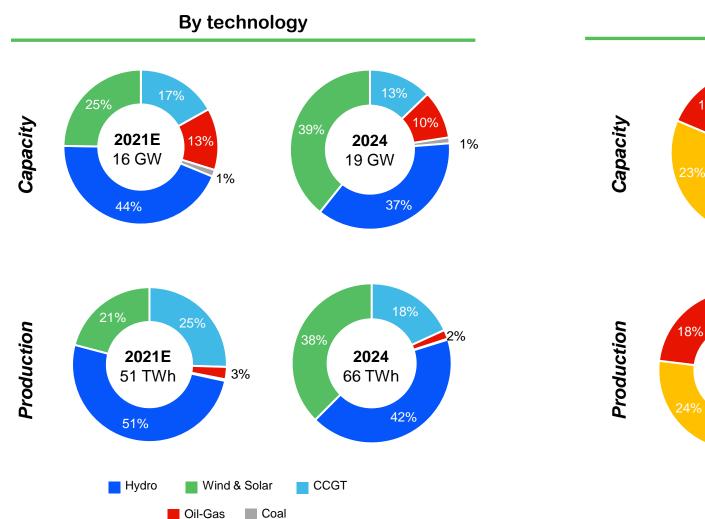


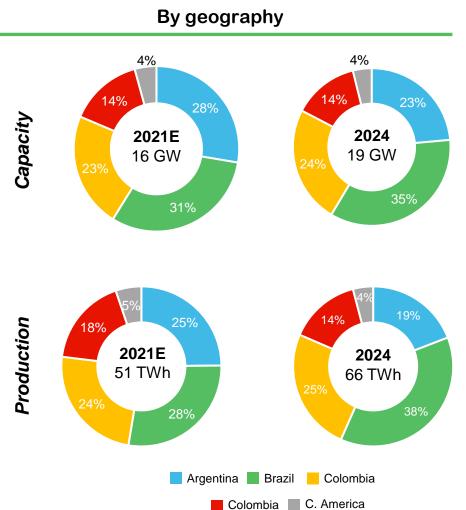


GDP (%)												
2021E	2022	2023	2024									
7.4%	1.6%	1.8%	1.7%									
4.2%	2.3%	2.2%	2.3%									
6.3%	4.1%	3.8%	3.8%									
11.2%	4.6%	4.0%	3.6%									
3.5%	3.0%	3.0%	3.1%									
5.7%	3.5%	3.2%	3.1%									
16.4%	6.1%	6.0%	5.7%									

Generation







Generation



Additional Installed Capacity & projects in execution

Additional Installed Capacity (MW)

MW		Solar		Wind Total			Total			
IVIVV	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022-2024
Argentina	-	-	-	-	-	-	-	-	-	-
Brazil	-	200	-	396	747	650	396	947	650	1,993
Colombia	187	491	281	-	205	-	187	696	281	1,164
Peru	-	123	-	-	165	-	-	288	-	288
Costa Rica	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
Panama	30	25	-				30	25	-	55
Total	217	839	281	396	396 1,118		613	1,956	931	3,500

Projects in execution (GW)

GW	COD	2022	COD	2023	Total by	technology	Total by country		
GVV	Solar	Wind	Solar	Wind	Solar	Wind	Total by country		
Brazil	-	0.4	-	0.7	-	1.1	1.1		
Colombia	0.2	-	0.5	0.2	0.7	0.2	0.9		
Peru	-	-	0.1	0.2	0.1	0.2	0.3		
Panama	0.03	-	-	-	0.03	-	0.03		
TOTAL	0.2	0.4	0.6	1.1	0.8	1.5	2.3		

Electricity distributed, Grid customers, Smart meters



	Electricity di	stributed (TWh)	Grid custo	omers (mn)	Smart meters (th)		
	2021E	2024	2021E	2024	2021E	2024	
Argentina	16.3	17.8	2.5	2.6	14.6	14.6	
Brazil	80.8	88.2	18.4	19.4	35.4	1,384.9	
Colombia	14.5	15.3	3.7	4.0	72.9	74.9	
Peru	8.1	8.8	1.5	1.6	17.7	17.7	
TOTAL	119.7	130.1	26.2	27.7	140.6	1,492.1	

Current regulatory framework in Latin America¹



	Argentina	Brazil	Colombia	Peru
WACC real pre tax 2021	12.5%	10.6%	11.5%	12.0%²
Next Regulatory Period	20233	2023	2024	Nov 2022
Regulatory Period Length (years)	5	5 (Rio, Goias) 4 (Ceará, São Paulo)	5	4
Metering Ownership	Owned by DSO	Owned by DSO	Owned by users/DSO	Owned by DSO
Smart meter inclusion in RAB ³	Yes	Yes	To be defined	Yes

As of November 2021.

Peru uses a Price Cap based on VNR (NRC – New Replacement value).

The new regulatory period was postponed to 2023 by the government given the pandemic situation.

Retail



	Custom	ers (th)	Volume	es (TWh)	GWh/Customer			
	2021E	2024	2021E	2024	2021E	2024		
Argentina	-	0.1	-	0.1	-	1.1		
Brazil	2.0	3.4	9.6	16.5	4.9	4.8		
Colombia	1.3	1.4	3.9	4.1	3.0	2.9		
Peru	0.6	0.9	6.6	6.0	10.6	6.6		
TOTAL	3.9	5.8	20.2	26.7	n/m	n/m		

Enel X



	Charging p	oints (th)	Street light	ting (mn)	Electric bu	ıses (th)	Demand response (MW)		
	2021E 2024		2021E	2024	2021E	2024	2021E	2024	
Argentina	-			-				-	
Brazil	2.5	7.7	0.2	0.3	0.2	0.9	-	75	
Colombia	0.4	2.5	0.4	0.5	0.9	2.2	22	201	
Peru	-			0.4	0.0	0.1	-	33	
TOTAL	2.8	2.8 10.3		1.0 1.2		1.1 3.2		309	

	Maintenance & Re	epair services	Credit car	ds (th)	PV (MWp installed)			
	2021E	2021E 2024		2024	2021E	2024		
Argentina	9	127	-	-	-	0.5		
Brazil	42	1,044	-	-	11.0	64.0		
Colombia	370	745	888	1,142	1.8	17.1		
Peru	23	204	-	-	0.3	6.2		
TOTAL	444	2,120	888	1,142	13.1	87.8		

Gross CAPEX



	Thermal Generation & Trading		on & Renewables			Networks		Retail		Enel X			Total					
(US\$ bn)	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022	2023	2024
Argentina	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.2
Brazil	0.0	0.0	0.0	0.6	0.9	0.8	1.1	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.8	1.9
Colombia	0.0	0.0	0.0	0.4	0.2	0.2	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.5	0.6
Peru	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3
Central America				0.0	0.0	0.0										0.0	0.0	0.0
TOTAL	0.1	0.1	0.1	1.3	1.1	0.9	1.6	1.5	1.8	0.1	0.0	0.1	0.1	0.1	0.1	3.2	2.8	2.9
TOTAL CAPEX 2022-2024			0.3			3.4			4.9			0.2			0.2			8.9

Rounded figures

Asset Development CAPEX



	Thermal Generation & Trading		Renewables			Networks			Retail		Enel X		Total					
(US\$ bn)	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022	2023	2024	2022	2023	2024
Argentina	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Brazil	0.0	0.0	0.0	0.6	0.8	0.7	0.4	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.1	1.1
Colombia	0.0	0.0	0.0	0.4	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.3
Peru	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1
Central America				0.0	0.0	0.0										0.0	0.0	0.0
TOTAL	0.0	0.0	0.0	1.2	1.0	0.8	0.5	0.5	0.6	0.0	0.0	0.0	0.1	0.1	0.0	1.8	1.6	1.5
TOTAL CAPEX 2022-2024			0.0			3.1			1.6			0.0			0.2			4.8

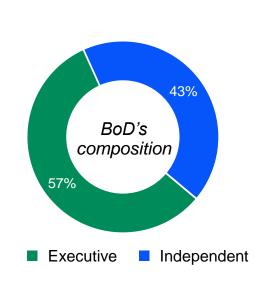
Rounded figures

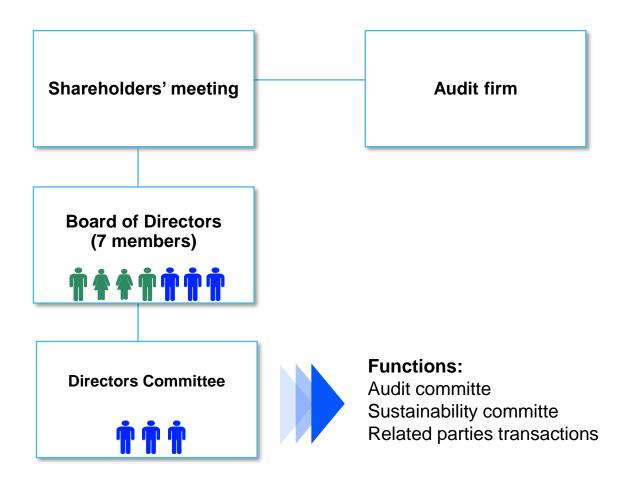
ESG Annexes



Corporate governance structure







Board composition





Chair

Board of Directors' diversity¹

Borja Acha Besga

Francesca Gostinelli

Giulia Genuardi

José Antonio Vargas

Hernán Somerville Senn

Patricio Gómez Sabaini

Domingo Cruzat

Director

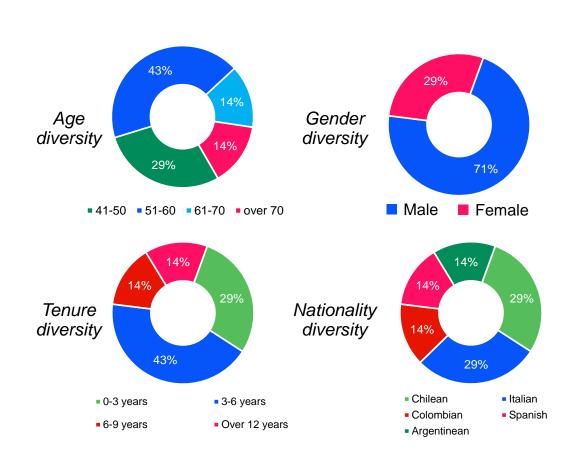
Director

Director

Directors' Committee (C)
Director

Directors' Committee Director

Directors' Committee
Director



CEO's short-term variable remuneration



Type of Target	Objective								
		Weight	Range						
Profit Economic	Net Income Latin America	25%	Maximum 120%						
Financial	FFO Latin America	15%	Maximum 120%						
Business	Customer's operations	20%	Maximum 120%						
Business	Claims (Commercial operations)	20%	Maximum 120%						
Safety	Safety in the workplace	20%	Maximum 120%						

Carbon Neutral certification



In partnership with GreenerRoadshowstm, we are pleased to announce that this Investor Day is certified as Carbon Neutral under PAS2060 Certification



Strategic Plan 2022-24

Disclaimer



This presentation contains statements that could constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements appear in a number of places in this presentation and include statements regarding the intent, belief or current expectations of Enel Américas and its management with respect to, among other things: (1) Enel Américas' business plans; (2) Enel Américas' cost-reduction plans; (3) trends affecting Enel Américas' financial condition or results of operations, including market trends in the electricity sector in Chile or elsewhere; (4) supervision and regulation of the electricity sector in Chile or elsewhere; and (5) the future effect of any changes in the laws and regulations applicable to Enel Américas or its subsidiaries. Such forward-looking statements reflect only our current expectations, are not guarantees of future performance and involve risks and uncertainties. Actual results may differ materially from those in the forward-looking statements as a result of various factors. These factors include a decline in the equity capital markets of the United States or Chile, an increase in the market rates of interest in the United States or elsewhere, adverse decisions by government regulators in Chile or elsewhere and other factors described in Enel Américas' Annual Report or Form 20-F. Readers are cautioned not to place undue reliance on those forward-looking statements, which state only as of their dates. Enel Américas undertakes no obligation to release publicly the result of any revisions to these forward-looking statements, except as required by law.

Strategic Plan 2022-24

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Channels





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Thank you.

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